



**The Hub Power Company Limited**

Unaudited Financial Statements  
for the Quarter Ended  
September 30, 2020

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## **Company Information**

### **Board of Directors**

M Habibullah Khan	Chairman
Khalid Mansoor	Chief Executive
Javed Akbar	
Aly Khan	
Aleeya Khan	
Manzoor Ahmed	
Nadeem Inayat	
Ejaz Sanjrani	GOB Nominee
Owais Shahid	
Saad Iqbal	
Muhammad Ali	

### **Audit Committee**

Manzoor Ahmed	Chairman
Owais Shahid	
Aly khan	
Saad Iqbal	
Nadeem Inayat	

### **Company Secretary**

Sohail Kassamali

### **Management Committee**

Khalid Mansoor  
Tahir Jawaid  
Abdul Nasir  
Nazoor Baig  
Kamran Kamal  
Saleemullah Memon  
M. Inam Ur Rehman Siddiqui  
Farrukh Rasheed  
Ruhail Muhammad

**Registered & Head  
Office**

11th Floor, Ocean Tower  
Block-9, Main Clifton Road, Karachi

Email: [Info@hubpower.com](mailto:Info@hubpower.com)  
Website: <http://www.hubpower.com>

**Principal Bankers**

Allied Bank of Pakistan  
Askari Bank Limited  
Bank Alfalah Limited  
Bank Al-Habib Limited  
Bank Islami Pakistan Limited  
Bank of Punjab  
Al-Baraka Bank (Pakistan) Limited  
Citibank N.A. Pakistan  
Dubai Islamic Bank Pakistan Limited  
Faysal Bank Limited  
Habib Bank Limited  
Habib Metropolitan Bank Limited  
JS Bank Limited  
MCB Bank Limited  
Meezan Bank Limited  
National Bank of Pakistan  
Pak Brunei Investment Company Limited  
Pak China Investment Company Limited  
Samba Bank Limited  
Standard Chartered Bank (Pakistan) Ltd.  
Sumitomo Mitsui Banking Corp. Europe Ltd, London  
United Bank Limited

**Inter-Creditor Agents**

Habib Bank Limited

Allied Bank Limited

MCB Bank Limited

Bank of Punjab

**Legal Advisors**

Syed Jamil Shah

**Auditors**

A.F.F Ferguson & Co.

**Registrar**

FAMCO Associates (Pvt) Limited

**Hub Plant**

Mouza Kund,

Post Office Gaddani,

District Lasbela, Balochistan

**Narowal Plant**

Mouza Poong,

5 KM from Luban Pulli Point on Mureedkay-Narowal

Road, District Narowal, Punjab

**CPHGC Plant**

Mouza Kund,

Post Office Gaddani,

District Lasbela, Balochistan

**Laraib Energy Limited**

12-B/1, Multi Mansion Plaza,

**(Subsidiary)**

G-8, Markaz, Islamabad

## DIRECTORS' REVIEW

### REPORT OF DIRECTORS ON THE CONSOLIDATED AND UNCONSOLIDATED FINANCIAL STATEMENTS FOR FIRST QUARTER ENDED SEPTEMBER 30, 2020

The Board of Directors is pleased to present a concise overview of the financial and operational performance of the Company for the three months ended September 30, 2020.

Consolidated net profit during the period under review was Rs. 8,144 million, resulting in earnings per share of Rs. 6.28 compared to net profit of Rs. 5,568 million and earnings per share of Rs. 4.29 in the same period last year. The increase in profit is mainly due to recognition of share of profit from associate (China Power Hub Generation Company Limited) which started Commercial Operations from August 17, 2019, depreciation of Rupee against USD and lower financing costs.

Unconsolidated net profit during the period under review was Rs. 3,259 million, resulting in earnings per share of Rs. 2.51 compared to net profit of Rs. 1,607 million and earnings per share of Rs. 1.24 in the same period last year. The increase in unconsolidated profit is mainly due to depreciation of Rupee against USD, lower financing costs and higher income from management services.

The Board of Directors declared an interim Dividend for the first quarter ended September 30, 2020 of Rs. 4.00 per share, at their meeting held on October 28, 2020.

The Company executed a Memorandum of Understanding (MOU) with the Committee for Negotiations with Independent Power Producers (constituted by the Federal Government) on 21<sup>st</sup> August 2020. The payment of the outstanding receivables of Hubco was made an integral part of the MoU for which the Power Purchaser and the Federal Government will devise a mechanism for repayment within an agreed time period that will be reflected in the final agreement to be signed. The Parties also agreed that payments shall follow the PPA mandated FIFO principles. Further, the Parties have agreed to reduce the existing fixed O&M by 11%, whilst keeping the existing arrangement of US\$ exchange rate and US\$ CPI on the fixed O&M. At the same time, the Parties agreed to discontinue the US\$ Exchange rate and US CPI indexation on the Project Company Equity and fix the same at National Bank of Pakistan's TT/OD selling PKR/USD exchange rate prevailing as on 21 August 2020.

#### Growth Projects

The lignite based 330MW Thar Energy Limited (TEL) Project in Thar Block II has completed 56% of Project Construction and targets to achieve Commercial Operations Date (COD) by 4th quarter of 2021. Private Power and Infrastructure Board (PPIB) announced the Financial Close of Thar Energy Limited on January 30, 2020 and the first draw down against Pak Rupee loan was made in March 2020.

The Hub Power Company Limited has also achieved the Financial Close of its second Project in Thar Block II; 330MW ThalNova Power Thar (Pvt.) Ltd on September 30, 2020. The China Development Bank (CDB) is the lead arranger for foreign financing from China and Habib Bank Limited is the lead arranger for the local financing. ThalNova has already completed 30% of Project Construction. The Project is expected to achieve its Commercial Operations Date in the first half of 2022.

#### CPHGC Plant

During the period under review, CPHGC Plant generated 1,913 GWh with the load factor of 69%. The Project was officially inaugurated by the Honorable Prime Minister Imran Khan in October 2019. Executed in a record time, as per schedule and within projected costs, the CPHGC Project is a part of the early harvest energy projects under China Pakistan Economic Corridor (CPEC) framework and the only Project

with a Joint Venture amongst Chinese and Pakistani Companies – making it truly a Project of national and strategic significance. The Plant will add 9 billion kWh of electricity to the national grid every year meeting electricity needs of 4 million households in the country.

The Company remains grateful to its Shareholders, employees, business partners and all other stakeholders for their confidence in the Company and their support in the Company's journey on the path of growth and prosperity.

By Order of the Board



Khalid Mansoor  
Chief Executive Officer



M. Habibullah Khan  
Chairman



**THE HUB POWER COMPANY LIMITED**  
**CONDENSED INTERIM UNCONSOLIDATED**  
**STATEMENT OF PROFIT OR LOSS (UNAUDITED)**  
**FOR THE FIRST QUARTER ENDED SEPTEMBER 30, 2020**

		3 months ended Sep 2020 (Rs. '000s)	3 months ended Sep 2019 (Rs. '000s)
Turnover	5	8,807,638	7,252,030
Operating costs	6	(3,980,777)	(3,143,112)
<b>GROSS PROFIT</b>		<b>4,826,861</b>	<b>4,108,918</b>
General and administration expenses		(235,909)	(169,699)
Other income	7	258,322	39,572
Workers' profit participation fund	8	(12,654)	(626)
<b>PROFIT FROM OPERATIONS</b>		<b>4,836,620</b>	<b>3,978,165</b>
Finance costs	9	(1,533,965)	(2,359,680)
<b>PROFIT BEFORE TAXATION</b>		<b>3,302,655</b>	<b>1,618,485</b>
Taxation		(43,468)	(11,890)
<b>PROFIT FOR THE PERIOD</b>		<b>3,259,187</b>	<b>1,606,595</b>
Basic and diluted earnings per share (Rupees)		2.51	1.24

The annexed notes from 1 to 23 form an integral part of these condensed interim unconsolidated financial statements.

M. Habibullah Khan  
Chairman

Khalid Mansoor  
Chief Executive

Abdul Nasir  
Chief Financial Officer





**THE HUB POWER COMPANY LIMITED**  
**CONDENSED INTERIM UNCONSOLIDATED**  
**STATEMENT OF COMPREHENSIVE INCOME (UNAUDITED)**  
**FOR THE FIRST QUARTER ENDED SEPTEMBER 30, 2020**

	<b>3 months ended Sep 2020 (Rs. '000s)</b>	<b>3 months ended Sep 2019 (Rs. '000s)</b>
Profit for the period	3,259,187	1,606,595
<b>Other comprehensive income / (loss) for the period:</b>		
<i>Items that will not be reclassified to Profit or Loss in subsequent periods</i>		
Gain / (loss) on revaluation of equity investment at fair value through other comprehensive income	67,150	(16,957)
<b>TOTAL COMPREHENSIVE INCOME FOR THE PERIOD</b>	<u><u>3,326,337</u></u>	<u><u>1,589,638</u></u>

The annexed notes from 1 to 23 form an integral part of these condensed interim unconsolidated financial statements.

M. Habibullah Khan  
Chairman

Khalid Mansoor  
Chief Executive

Abdul Nasir  
Chief Financial Officer



**THE HUB POWER COMPANY LIMITED**  
**CONDENSED INTERIM UNCONSOLIDATED**  
**STATEMENT OF FINANCIAL POSITION**  
**AS AT SEPTEMBER 30, 2020**

	Note	Sep 2020 (Rs. '000s) (Unaudited)	Jun 2020 (Rs. '000s) (Audited)
<b>ASSETS</b>			
<b>NON-CURRENT ASSETS</b>			
Fixed Assets			
Property, plant and equipment	10	11,673,161	12,146,305
Intangibles		18,746	25,562
Long term investments	11	56,752,795	56,548,645
Long term deposits and prepayments		21,967	22,167
		68,466,669	68,742,679
<b>CURRENT ASSETS</b>			
Stores, spares and consumables		1,641,883	1,722,145
Stock-in-trade		4,327,244	6,318,866
Trade debts	12	81,011,622	75,030,992
Loans and advances		699,337	159,953
Prepayments and other receivables	13	11,784,936	12,035,212
Cash and bank balances		497,727	511,446
		99,962,749	95,778,614
<b>TOTAL ASSETS</b>		168,429,418	164,521,293
<b>EQUITY AND LIABILITIES</b>			
<b>SHARE CAPITAL AND RESERVES</b>			
<b>Share Capital</b>			
Authorised		17,000,000	17,000,000
Issued, subscribed and paid-up		12,971,544	12,971,544
<b>Capital Reserve</b>			
Share premium		5,600,000	5,600,000
<b>Revenue Reserve</b>			
Unappropriated profit		27,434,473	24,108,136
		46,006,017	42,679,680
<b>NON-CURRENT LIABILITIES</b>			
Long term loans	14	34,121,412	34,005,668
Long term lease liabilities		293,836	294,602
		34,415,248	34,300,270
<b>CURRENT LIABILITIES</b>			
Trade and other payables	15	56,778,746	55,980,892
Unclaimed dividend		198,755	207,797
Unpaid dividend		43,965	44,380
Interest / mark-up accrued		612,303	809,275
Short term borrowings		29,947,950	29,914,138
Current maturity of long term loans		401,577	561,518
Current maturity of long term lease liabilities		24,857	23,343
		88,008,153	87,541,343
<b>TOTAL EQUITY AND LIABILITIES</b>		168,429,418	164,521,293
<b>COMMITMENTS AND CONTINGENCIES</b>			

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The annexed notes from 1 to 23 form an integral part of these condensed interim unconsolidated financial statements.

M. Habibullah Khan  
Chairman

Khalid Mansoor  
Chief Executive

Abdul Nasir  
Chief Financial Officer





**THE HUB POWER COMPANY LIMITED**  
**CONDENSED INTERIM UNCONSOLIDATED**  
**STATEMENT OF CASH FLOWS (UNAUDITED)**  
**FOR THE FIRST QUARTER ENDED SEPTEMBER 30, 2020**

	Note	3 months ended Sep 2020 (Rs. '000s)	3 months ended Sep 2019 (Rs. '000s)
<b>CASH FLOWS FROM OPERATING ACTIVITIES</b>			
Profit before taxation		3,302,655	1,618,485
Adjustments for:			
Depreciation		477,951	479,639
Amortisation		6,816	8,627
Dividend income from subsidiary		(100,000)	-
Gain on disposal of fixed assets		-	(2,557)
Provision against slow moving stores, spares and consumables		79,798	38,503
Staff gratuity		5,500	7,695
Interest income		(4,354)	(22,418)
Interest / mark-up expense		1,409,527	2,262,472
Mark-up on lease liabilities		10,018	4,234
Amortisation of transaction costs		20,566	5,664
Operating profit before working capital changes		<u>5,208,477</u>	<u>4,400,344</u>
Working capital changes		(3,905,737)	(2,260,855)
Cash generated from operations		<u>1,302,740</u>	<u>2,139,489</u>
Interest income received		913	10,622
Interest / mark-up paid		(1,606,499)	(1,974,625)
Staff gratuity paid		-	(20,000)
Taxes paid		(33,349)	(11,890)
Net cash (used in) / generated from operating activities		<u>(336,195)</u>	<u>143,596</u>
<b>CASH FLOWS FROM INVESTING ACTIVITIES</b>			
Dividend received from subsidiaries		513,761	-
Fixed capital expenditure		(4,807)	(22,690)
Proceeds from disposal of fixed assets		-	5,079
Long term investments made		(137,000)	(6,728,782)
Long term deposits and prepayments		200	(152)
Net cash generated from / (used in) investing activities		<u>372,154</u>	<u>(6,746,545)</u>
<b>CASH FLOWS FROM FINANCING ACTIVITIES</b>			
Dividends paid		(9,457)	(4,480)
Proceeds from long term loans - net		209,198	6,901,782
Repayment of long term loans		(273,961)	(396,888)
Repayment of long term lease liabilities		(9,270)	(6,520)
Net cash (used in) / generated from financing activities		<u>(83,490)</u>	<u>6,493,894</u>
Net decrease in cash and cash equivalents		(47,531)	(109,055)
Cash and cash equivalents at the beginning of the period		<u>(29,402,692)</u>	<u>(33,799,974)</u>
Cash and cash equivalents at the end of the period	18	<u>(29,450,223)</u>	<u>(33,909,029)</u>

The annexed notes from 1 to 23 form an integral part of these condensed interim unconsolidated financial statements.

  
M. Habibullah Khan  
Chairman

  
Khalid Mansoor  
Chief Executive

  
Abdul Nasir  
Chief Financial Officer



**THE HUB POWER COMPANY LIMITED**  
**CONDENSED INTERIM UNCONSOLIDATED**  
**STATEMENT OF CHANGES IN EQUITY (UNAUDITED)**  
**FOR THE FIRST QUARTER ENDED SEPTEMBER 30, 2020**

	3 months ended Sep 2020 (Rs. '000s)	3 months ended Sep 2019 (Rs. '000s)
<b>ISSUED CAPITAL</b>		
Balance at the beginning of the period	12,971,544	12,971,544
Balance at the end of the period	<u>12,971,544</u>	<u>12,971,544</u>
<b>SHARE PREMIUM</b>		
Balance at the beginning of the period	5,600,000	5,600,000
Balance at the end of the period	<u>5,600,000</u>	<u>5,600,000</u>
<b>UNAPPROPRIATED PROFIT</b>		
Balance at the beginning of the period	24,108,136	13,691,777
Profit for the period	3,259,187	1,606,595
Other comprehensive income / (loss) for the period	67,150	(16,957)
<b>Total comprehensive income for the period</b>	3,326,337	1,589,638
Balance at the end of the period	<u>27,434,473</u>	<u>15,281,415</u>
<b>TOTAL EQUITY</b>	<u>46,006,017</u>	<u>33,852,959</u>

The annexed notes from 1 to 23 form an integral part of these condensed interim unconsolidated financial statements.

M. Habibullah Khan  
Chairman

Khalid Mansoor  
Chief Executive

Abdul Masir  
Chief Financial Officer



**THE HUB POWER COMPANY LIMITED**  
**NOTES TO THE CONDENSED INTERIM UNCONSOLIDATED**  
**FINANCIAL STATEMENTS (UNAUDITED)**  
**FOR THE FIRST QUARTER ENDED SEPTEMBER 30, 2020**

**1. THE COMPANY AND ITS OPERATIONS**

The Hub Power Company Limited (the "Company") was incorporated in Pakistan on August 1, 1991 as a public limited company. The shares of the Company are listed on the Pakistan Stock Exchange (PSX). The principal activities of the Company are to develop, own, operate and maintain power stations. The Company owns an oil-fired power station of 1,200 MW (net) in Balochistan (Hub plant).

The Company has the following subsidiaries and associates:

***Subsidiaries***

- Laraib Energy Limited (LEL) - Holding of 74.95%;
- Hub Power Services Limited (HPSL) - Holding of 100%;
- Hub Power Holdings Limited (HPHL) - Holding of 100%;
- Narowal Energy Limited (NEL) - Holding of 100%; and
- Thar Energy Limited (TEL) - Holding of 60%.

***Associates***

- China Power Hub Generation Company (Private) Limited (CPHGC) - legal ownership interest of 47.5%; and
- ThalNova Power Thar (Private) Limited (TNPTL) - ownership interest of 38.3%.

**2. BASIS OF PREPARATION**

**2.1 Statement of compliance**

These unaudited condensed interim unconsolidated financial statements of the Company for the first quarter ended September 30, 2020 have been prepared in accordance with the accounting and reporting standards as applicable in Pakistan for interim financial reporting. The accounting and reporting standards as applicable in Pakistan for interim financial reporting comprise of:

- International Financial Reporting Standards (IFRS) issued by the International Accounting Standards Board (IASB) as notified under the Companies Act, 2017; and
- Provisions of and directives issued under the Companies Act, 2017.

Where the provisions of and directives issued under the Companies Act, 2017 differ with the requirements of IFRS, the provisions of and directives issued under the Companies Act, 2017 have been followed. These condensed interim unconsolidated financial statements do not include all the information and disclosures as required in the annual unconsolidated financial statements and should be read in conjunction with the Company's annual unconsolidated financial statements for the year ended June 30, 2020.

These condensed interim unconsolidated financial statements are the separate condensed interim financial statements of the Company in which investments in subsidiaries have been accounted for at cost less accumulated impairment losses, if any.

**3. SIGNIFICANT ACCOUNTING POLICIES**

The accounting policies and methods of computation followed for the preparation of these condensed interim unconsolidated financial statements are same as those applied in preparing the unconsolidated financial statements for the year ended June 30, 2020.

**4. ACCOUNTING ESTIMATES, JUDGEMENTS AND FINANCIAL RISK MANAGEMENT**

The preparation of condensed interim unconsolidated financial statements requires management to make judgements, estimates and assumptions that affect the application of accounting policies and the reported amounts. Actual results may differ from these judgements, estimates and assumptions. Judgements and estimates made by the management in the preparation of these condensed interim unconsolidated financial statements are same as those applied in the Company's annual unconsolidated financial statements for the year ended June 30, 2020. The Company's financial risk management objectives and policies are consistent with those disclosed in the Company's annual audited unconsolidated financial statements for the year ended June 30, 2020.

	Note	3 months ended Sep 2020 (Rs. '000s)	3 months ended Sep 2019 (Rs. '000s)
<b>5. TURNOVER</b>			
Capacity Purchase Price (CPP)		5,595,196	4,957,308
Energy Purchase Price (EPP)		2,078,134	688,908
Late Payment Interest (LPI)		1,203,308	1,613,894
Startup Charges (SC)		27,342	25,671
Part Load Adjustment Charges (PLAC)		153,844	62,463
		<u>9,057,824</u>	<u>7,348,244</u>
Less: Sales tax on EPP		(250,186)	(96,214)
		<u>8,807,638</u>	<u>7,252,030</u>
<b>6. OPERATING COSTS</b>			
Fuel cost		2,048,930	711,627
Late payment interest to fuel supplier		612,153	1,063,144
Stores and spares		100,639	59,805
Operations and maintenance	6.1	72,250	399,750
Salaries, benefits and other allowances	6.2 & 6.3	197,797	-
Insurance		240,129	201,675
Depreciation		462,985	465,406
Amortisation		6,493	8,406
Repairs, maintenance and other costs		239,401	233,299
		<u>3,980,777</u>	<u>3,143,112</u>
6.1	This represents services rendered by HPSL (a subsidiary company) under Operations and Maintenance (O&M) Agreement.		
6.2	Effective January 01, 2020, the Company entered into a Secondment Agreement with HPSL, whereby certain employees of HPSL were seconded to the Company. This amount represents salaries, wages and benefits of employees seconded from HPSL to the Company. As at September 30, 2020, number of seconded employees were 264 (Sep 2019: Nil).		
6.3	This includes a sum of Rs. 17 million (Sep 2019: Rs. Nil) in respect of staff retirement benefits. The retirement benefit plans of the seconded employees are maintained by HPSL.		
<b>7. OTHER INCOME</b>			
<b>Financial assets</b>			
Interest income		4,354	22,418
<b>Non-financial assets</b>			
Gain on disposal of fixed assets		-	2,557
Dividend income from HPSL		100,000	-
Income from management services	7.1	153,089	12,498
Exchange gain		879	2,099
		<u>253,968</u>	<u>17,154</u>
		<u>258,322</u>	<u>39,572</u>
<b>7.1 Income from management services</b>			
Services income		283,196	133,624
Cost of services	7.1.1	(130,107)	(121,126)
		<u>153,089</u>	<u>12,498</u>

The Company has entered into services agreements with TEL (a subsidiary company) and TNPTL (an associate company). In accordance with the terms of the agreements, the Company provides assistance to TEL and TNPTL in performance of their obligations under relevant project agreements including Power Purchase Agreements, Coal Supply Agreements, Water Use Agreements, Implementation Agreements, EPC Contracts and O&M Agreements.

7.1.1 This includes a sum of Rs. 2 million (Sep 2019: Rs. 3 million) in respect of staff retirement benefits.

	Note	3 months ended Sep 2020 (Rs. '000s)	3 months ended Sep 2019 (Rs. '000s)
<b>8. WORKERS' PROFIT PARTICIPATION FUND</b>	8.1	<u>12,654</u>	<u>626</u>
<b>8.1 Workers' profit participation fund</b>			
Provision for Workers' profit participation fund		165,765	81,450
Workers' profit participation fund recoverable from CPPA(G)		(153,111)	(80,824)
		<u>12,654</u>	<u>626</u>
<b>9. FINANCE COSTS</b>			
Interest / mark-up on long term loans		760,179	903,683
Mark-up on long term lease liabilities		10,018	4,234
Mark-up on short term borrowings		649,348	1,358,789
Amortisation of transaction costs		20,566	5,664
Other finance costs		93,854	87,310
		<u>1,533,965</u>	<u>2,359,680</u>
<b>10. PROPERTY, PLANT AND EQUIPMENT</b>		<b>Sep 2020 (Rs. '000s) (Unaudited)</b>	<b>Jun 2020 (Rs. '000s) (Audited)</b>
Operating fixed assets		11,490,488	11,962,435
Capital work-in-progress (CWIP)		182,673	183,870
		<u>11,673,161</u>	<u>12,146,305</u>

10.1 Additions to property, plant and equipment during the period were Rs. 5 million (Sep 2019: Rs. 23 million) and disposals therefrom at net book value were Rs. Nil (Sep 2019: Rs. 3 million).



11. LONG TERM INVESTMENTS	Note	Sep 2020 (Rs. '000s) (Unaudited)	Jun 2020 (Rs. '000s) (Audited)
<b>Investment in subsidiaries - unquoted</b>			
Laraib Energy Limited (LEL)		4,674,189	4,674,189
Hub Power Services Limited (HPSL)		100	100
Hub Power Holdings Limited (HPHL)	11.1	38,995,534	38,995,534
Narowal Energy Limited (NEL)		3,921,883	3,921,883
Thar Energy Limited (TEL)	11.2	6,549,503	6,412,503
		<u>54,141,209</u>	<u>54,004,209</u>
<b>Others - unquoted</b>			
Equity investment at fair value through other comprehensive income			
- Sindh Engro Coal Mining Company Limited (SECMC)		2,611,586	2,544,436
		<u>56,752,795</u>	<u>56,548,645</u>

#### 11.1 Hub Power Holdings Limited (HPHL)

HPHL, a wholly owned subsidiary, was incorporated in Pakistan on March 10, 2015 as a public limited company. The principal activities of the subsidiary are to invest in new business opportunities.

##### 11.1.1 ThalNova Power Thar (Private) Limited (TNPTL)

On September 30, 2020, PPIB on behalf of the Government of Pakistan notified the achievement of Financial Close (FC) of TNPTL.

##### 11.2 Thar Energy Limited (TEL)

On January 30, 2020, PPIB on behalf of the Government of Pakistan notified the achievement of Financial Close (FC) of TEL.

In relation to the achievement of TEL's FC, a Deed of Undertaking (Deed) was signed between TEL and Habib Bank Limited (the Intercreditor Agent), pursuant to which TEL was required to procure the following no later than June 30, 2020, subject to the terms and conditions defined in the Deed:

- i. An amendment in the Sponsor Support Agreement (SSA) executed between TEL, its shareholders and its lenders dated January 08, 2019 for Additional Sponsor Support up to maximum of USD 19.5 million in which the Company's share will be USD 11.7 million (based on the 60% equity stake); and
- ii. An amendment in the Coal Supply Agreement (CSA) in a way that coal supply by SECMC is available by December 31, 2021.

The Company has executed the amendment (i) in the SSA. Amendment (ii) for CSA is under negotiation with SECMC. During the period, upon request of TEL, the Intercreditor Agent has extended the time period to satisfy the requirement of Deed of Undertaking from June 30, 2020 to November 30, 2020 and waive any default or event of default as a result of Covid-19 situation in Pakistan including any breach under loan agreements.

12. TRADE DEBTS	Note	Sep 2020 (Rs. '000s) (Unaudited)	Jun 2020 (Rs. '000s) (Audited)
Considered good - Secured			
Capacity Purchase Price (CPP)		36,614,669	33,680,603
Energy Purchase Price (EPP)		9,862,078	7,870,008
Late Payment Interest (LPI)	12.1	33,003,894	31,800,586
Startup Charges (SC)		269,168	241,826
Part Load Adjustment Charges (PLAC)		848,114	694,270
Pass through item - WPPF		413,699	743,699
	12.2	<u>81,011,622</u>	<u>75,030,992</u>



- 12.1 This includes Rs. 6,384 million (June 2020: Rs. 6,703 million) related to LPI which is not yet billed by the Company.
- 12.2 This includes an amount of Rs. 70,752 million (June 2020: Rs. 66,079 million) receivable from CPPA(G) which is overdue but not impaired because the trade debts are secured by a guarantee from the GOP under the Implementation Agreement (IA). The delay in payments from CPPA(G) carries mark-up at SBP Reverse Repo rate plus 2% per annum compounded semi-annually for all overdue amounts except Late Payment Interest invoices.

	Sep 2020 (Rs. '000s) (Unaudited)	Jun 2020 (Rs. '000s) (Audited)
<b>13. PREPAYMENTS AND OTHER RECEIVABLES</b>		
Prepayments	101,484	42,368
Other receivables		
Interest accrued	3,985	544
Income tax - refundable	1,393,317	1,403,436
Income tax - (Contractor tax refundable)	372,469	372,469
Sales tax	7,489,129	7,711,710
Staff gratuity	-	6,675
Receivable from LEL	29,699	439,735
Receivable from HPHL	142,694	75,013
Receivable from NEL	1,483	29,223
Receivable from TEL	37,912	32,765
Receivable from TEL against services agreement	30,552	-
Receivable from TNPTL	148,071	100,686
Receivable from TNPTL against services agreement	82,999	46,558
Workers' profit participation fund recoverable from CPPA(G)	1,919,495	1,766,384
Miscellaneous	31,647	7,646
	<u>11,683,452</u>	<u>11,992,844</u>
	<u>11,784,936</u>	<u>12,035,212</u>

#### 14. LONG TERM LOANS

During the period, the Company obtained additional long term loan of Rs. 211 million under the Salary Refinancing Scheme introduced by State Bank of Pakistan (SBP). The loan carries a mark-up of 1.50% per annum which is payable on quarterly basis in arrears. The loan is repayable in eight equal quarterly installments starting from January 2021. Any late payment by the Company is subject to the markup to be calculated at the prevailing rate of three month KIBOR plus 1.50%. The loan is secured against subordinate hypothecation charge over all present and future movable fixed assets of the Company (excluding land and building).

#### 15. TRADE AND OTHER PAYABLES

This includes Rs. 51,018 million (June 2020: Rs. 50,406 million) payable to Pakistan State Oil Company Limited (PSO), out of which overdue amount is Rs. 44,327 million (June 2020: Rs. 44,327 million).

The delay in payments to PSO carries mark-up at SBP Reverse Repo rate plus 2% per annum compounded semi-annually except Late Payment Interest invoices.

#### 16. COMMITMENTS AND CONTINGENCIES

There is no material change in the status of commitments and contingencies as disclosed in the annual unconsolidated financial statements of the Company for the year ended June 30, 2020, except for the following:

The Federal Government constituted a committee for the purpose of negotiating the Power Purchase Agreement (PPA). The Company held extensive rounds of discussions with the Committee and other members of the Federal Government. On August 21, 2020, following detailed negotiations and in the larger national interest, the Parties have agreed to alter their existing contractual arrangements and have signed a Memorandum of Understanding (MoU) pursuant to which certain tariff components under the PPA will be revised and some other changes will be made in the PPA. The terms of the MoU are subject to approval of the Board of Directors of the Company, as well as NEPRA, CPPA(G) and the Federal Cabinet and execution of a final agreement between the parties.

#### 17. RELATED PARTY TRANSACTIONS AND BALANCES

Related parties comprise of subsidiaries, associates, retirement benefit funds, directors and key management personnel. Significant transactions with related parties during the period, other than those which have been disclosed elsewhere in these condensed interim unconsolidated financial statements are as follows:

17.1 Details of transactions	3 months ended Sep 2020 (Rs. '000s)	3 months ended Sep 2019 (Rs. '000s)
<b>Subsidiaries</b>		
<b>Laraib Energy Limited</b>		
Reimbursable expenses incurred on behalf of subsidiary	19,854	12,630
Receipts against reimbursement of expenses from subsidiary	16,129	12,728
Dividend received	413,761	-
<b>Hub Power Holdings Limited</b>		
Investment in subsidiary	-	6,706,500
Reimbursable expenses incurred on behalf of subsidiary	119,465	80,836
Receipts against reimbursement of expenses from subsidiary	51,784	2,753

	Note	3 months ended Sep 2020 (Rs. '000s)	3 months ended Sep 2019 (Rs. '000s)
<b>Hub Power Services Limited</b>			
Reimbursable expenses incurred on behalf of subsidiary		8,483	26,982
Receipts against reimbursement of expenses from subsidiary		12,025	579
Reimbursable expenses incurred by subsidiary		23,352	3,401
Payments against reimbursement of expenses to subsidiary		44,097	2,287
Amount paid for O&M services rendered		81,720	459,331
Dividend received		100,000	-
Interest expense on loan from subsidiary	17.1.3	1,846	2,748
Payments against interest on loan from subsidiary		3,918	-
<b>Narowal Energy Limited</b>			
Reimbursable expenses incurred on behalf of subsidiary		11,350	8,929
Receipts against reimbursement of expenses from subsidiary		15,652	7,667
Interest income on loan to subsidiary	17.2.1	15,984	20,055
Receipts against interest on loan to subsidiary		39,422	-
<b>Thar Energy Limited</b>			
Investment in subsidiary		137,000	-
Reimbursable expenses incurred on behalf of subsidiary		5,147	17,662
Receipts against reimbursement of expenses from subsidiary		-	1,995
Payments against reimbursement of expenses to subsidiary		-	324
Services rendered to subsidiary		246,757	129,019
<b>Other related parties</b>			
Services rendered to TNPTL		36,441	19,602
Reimbursable expenses incurred on behalf of TNPTL		47,385	40,162
Advance received against services rendered to TNPTL		-	140,000
Remuneration to key management personnel			
Salaries, benefits and other allowances		40,700	40,743
Retirement benefits		1,448	1,309
	17.1.1 & 17.1.2	42,148	42,052
Directors' fee		1,800	1,200
Contribution to staff retirement benefit plan of the Company		3,948	24,115
Contribution to staff retirement benefit plan of HPSL		7,357	581
Contribution to staff retirement benefit plan of TEL		269	-
Contribution to staff retirement benefit plan of LEL		14	-

17.1.1 Transactions with key management personnel are carried out under the terms of their employment. They are also provided with the use of Company maintained automobiles and certain other benefits.

17.1.2 The above figures do not include cost allocated to subsidiary companies amounting to Rs. 5 million (Sep 2019: Rs. 5 million).

17.1.3 The Company has obtained an unsecured short term loan facility for an amount of up to Rs. 500 million from HPSL, to meet its working capital requirements. This facility carries markup at the rate of 0.75% per annum above one month KIBOR payable on quarterly basis. The maximum aggregate amount outstanding at any time during the period was Rs. 123 million.

17.1.4 The transactions with related parties are made under mutually agreed terms and conditions.

17.2 Details of outstanding balances Subsidiaries	Note	Sep 2020 (Rs. '000s) (Unaudited)	Jun 2020 (Rs. '000s) (Audited)
<b>Hub Power Services Limited</b>			
Payable to subsidiary		14,363	34,945
Loan from subsidiary		54,600	129,000
<b>Narowal Energy Limited</b>			
Loan to subsidiary	17.2.1	682,504	140,720
<b>Thar Energy Limited</b>			
Advance against management services		-	216,204
<b>Other related parties</b>			
Payable to The Hub Power Company Limited			
- Employees' Provident Fund		-	2,629
- Employees' Gratuity Fund		2,164	-
Payable to Hub Power Services Limited - Pension Fund		16,135	11,279
Payable to Hub Power Services Limited - Gratuity Fund		6,578	-
Payable to Hub Power Services Limited - Provident Fund		30	5,605
Payable to Thar Energy Limited - Employees' Provident Fund		-	112

17.2.1 The Company has provided NEL an unsecured short term loan facility for an amount of up to Rs. 3,000 million, to meet its working capital requirements, which carries markup at the rate of 0.4% per annum above one month KIBOR. Any late payment is subject to an additional payment of 1.00% per annum above the normal mark-up rate. The maximum aggregate amount outstanding at any time during the period was Rs. 2,079 million.

18. CASH AND CASH EQUIVALENTS	Note	3 months ended Sep 2020 (Rs. '000s)	3 months ended Sep 2019 (Rs. '000s)
Cash and bank balances	18.1	497,727	304,635
Short term borrowings		(29,947,950)	(34,213,664)
		(29,450,223)	(33,909,029)

18.1 This includes short term deposits of Rs. 245 million placed with bank as a security for issuance of LOS guarantee in favour of TNPTL.

	3 months ended Sep 2020	3 months ended Sep 2019
<b>19. PLANT CAPACITY AND PRODUCTION</b>		
<b><u>HUB PLANT</u></b>		
Theoretical Maximum Output	2,650 GWh	2,650 GWh
Total Output	105 GWh	34 GWh
Load Factor	4%	1%

Practical maximum output for the power plant taking into account all the scheduled outages is 2,463 GWh (Sep 2019: 2,650 GWh). Output produced by the plant is dependent on the load demanded by CPPA(G) and the plant availability.

**20. REPRESENTATION / RECLASSIFICATION**

Certain prior period figures have been represented / re-classified to reflect a more appropriate presentation of events and transactions for the purpose of consistency.

**21. DATE OF AUTHORISATION**

These condensed interim unconsolidated financial statements were authorised for issue on October 28, 2020 in accordance with the resolution of the Board of Directors.

**22. DIVIDEND**

The Board of Directors declared an interim dividend for the first quarter ended September 30, 2020 of Rs. 4.00 per share, amounting to Rs. 5,188.618 million, at their meeting held on October 28, 2020. These condensed interim unconsolidated financial statements do not reflect this dividend payable which will be accounted for in the period in which it is approved.

**23. GENERAL**

Figures have been rounded off to the nearest thousand Pakistani rupees, unless otherwise stated.



M. Habibullah Khan  
Chairman



Khalid Mansoor  
Chief Executive



Abdul Nasir  
Chief Financial Officer



**THE HUB POWER COMPANY LIMITED**  
**CONDENSED INTERIM CONSOLIDATED**  
**STATEMENT OF PROFIT OR LOSS (UNAUDITED)**  
**FOR THE FIRST QUARTER ENDED SEPTEMBER 30, 2020**

	Note	3 months ended Sep 2020 (Rs. '000s)	3 months ended Sep 2019 (Rs. '000s)
Turnover	5	15,794,082	14,081,059
Operating costs	6	(7,654,849)	(6,589,672)
<b>GROSS PROFIT</b>		8,139,233	7,491,387
General and administration expenses		(386,061)	(448,814)
Other income		57,409	68,015
Other operating expenses	7	(12,654)	(22,566)
<b>PROFIT FROM OPERATIONS</b>		7,797,927	7,088,022
Finance costs	8	(1,904,114)	(3,059,313)
Share of profit from associates - net	9	3,482,171	1,873,084
<b>PROFIT BEFORE TAXATION</b>		9,375,984	5,901,793
Taxation		(934,682)	(78,305)
<b>PROFIT FOR THE PERIOD</b>		8,441,302	5,823,488
Attributable to:			
- Owners of the holding company		8,143,849	5,568,227
- Non-controlling interest		297,453	255,261
		8,441,302	5,823,488
Basic and diluted earnings per share attributable to owners of the holding company (Rupees)			
		6.28	4.29

The annexed notes from 1 to 24 form an integral part of these condensed interim consolidated financial statements.

M. Habibullah Khan  
Chairman

Khalid Mansoor  
Chief Executive

Abdul Nasir  
Chief Financial Officer



THE HUB POWER COMPANY LIMITED  
CONDENSED INTERIM CONSOLIDATED  
STATEMENT OF COMPREHENSIVE INCOME (UNAUDITED)  
FOR THE FIRST QUARTER ENDED SEPTEMBER 30, 2020

	3 months ended Sep 2020 (Rs. '000s)	3 months ended Sep 2019 (Rs. '000s)
Profit for the period	8,441,302	5,823,488
<b>Other comprehensive income / (loss) for the period</b>		
<i>Items that will not be reclassified to Profit or Loss in subsequent periods</i>		
Loss on revaluation of equity investment at fair value through other comprehensive income	67,150	(16,957)
<b>TOTAL COMPREHENSIVE INCOME FOR THE PERIOD</b>	<u>8,508,452</u>	<u>5,806,531</u>
Attributable to:		
- Owners of the holding company	8,210,999	5,551,270
- Non-controlling interest	297,453	255,261
	<u>8,508,452</u>	<u>5,806,531</u>

The annexed notes from 1 to 24 form an integral part of these condensed interim consolidated financial statements.

M. Habibullah Khan  
Chairman

Khalid Mansoor  
Chief Executive

Abdul Nasir  
Chief Financial Officer






**THE HUB POWER COMPANY LIMITED  
CONDENSED INTERIM CONSOLIDATED  
STATEMENT OF FINANCIAL POSITION  
AS AT SEPTEMBER 30, 2020**

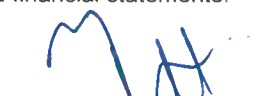
	Note	Sep 2020 (Rs. '000s) (Unaudited)	Jun 2020 (Rs. '000s) (Audited)
<b>ASSETS</b>			
<b>NON-CURRENT ASSETS</b>			
Fixed Assets			
Property, plant and equipment	10	75,257,535	75,600,686
Intangibles		1,434,301	1,441,399
Long term investments	11	57,689,898	54,026,930
Long term deposits, prepayments and others		31,729	35,531
		134,413,463	131,104,546
<b>CURRENT ASSETS</b>			
Stores, spares and consumables		2,851,327	2,893,526
Stock-in-trade		4,809,210	6,699,010
Trade debts	12	109,042,594	99,700,245
Loans and advances		64,460	46,873
Deposits, prepayments and other receivables	13	13,469,402	13,406,781
Cash and bank balances		4,694,286	6,537,425
		134,931,279	129,283,860
<b>TOTAL ASSETS</b>		269,344,742	260,388,406
<b>EQUITY AND LIABILITIES</b>			
<b>SHARE CAPITAL AND RESERVE</b>			
<b>Share Capital</b>			
Authorised		17,000,000	17,000,000
Issued, subscribed and paid-up		12,971,544	12,971,544
<b>Capital Reserve</b>			
Share premium		5,600,000	5,600,000
<b>Revenue Reserve</b>			
Unappropriated profit		65,926,016	57,715,017
Attributable to owners of the holding company		84,497,560	76,286,561
<b>NON-CONTROLLING INTEREST</b>		7,942,234	7,644,781
		92,439,794	83,931,342
<b>NON-CURRENT LIABILITIES</b>			
Long term loans	14	47,164,196	48,137,934
Long term lease liabilities		2,119,231	2,405,269
Deferred taxation		4,041,892	3,170,595
		53,325,319	53,713,798
<b>CURRENT LIABILITIES</b>			
Trade and other payables	15	79,864,863	77,322,905
Unclaimed dividend		198,755	207,797
Unpaid dividend		43,965	182,662
Interest / mark-up accrued		1,085,979	1,697,711
Short term borrowings		38,553,397	38,861,671
Current maturity of long term loans		3,221,026	3,852,466
Current maturity of long term lease liabilities		570,932	576,095
Taxation-net		40,712	41,959
		123,579,629	122,743,266
<b>TOTAL EQUITY AND LIABILITIES</b>		269,344,742	260,388,406
<b>COMMITMENTS AND CONTINGENCIES</b>			

16

The annexed notes from 1 to 24 form an integral part of these condensed interim consolidated financial statements.

  
 M. Habibullah Khan  
 Chairman

  
 Khalid Mansoor  
 Chief Executive

  
 Abdul Nazir  
 Chief Financial Officer





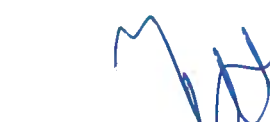
**THE HUB POWER COMPANY LIMITED**  
**CONDENSED INTERIM CONSOLIDATED**  
**STATEMENT OF CASH FLOWS (UNAUDITED)**  
**FOR THE FIRST QUARTER ENDED SEPTEMBER 30, 2020**

	Note	3 months ended Sep 2020 (Rs. '000s)	3 months ended Sep 2019 (Rs. '000s)
<b>CASH FLOWS FROM OPERATING ACTIVITIES</b>			
Profit before taxation		9,375,984	5,901,793
Adjustments for:			
Depreciation		981,243	892,703
Amortisation		7,093	10,415
Provision against slow moving stores, spares and consumables		85,448	44,143
Gain on disposal of fixed assets		-	(2,591)
Share of profit from associates - net		(3,482,171)	(1,873,084)
Staff gratuity		8,508	22,899
Interest income		(52,071)	(57,194)
Interest / mark-up		1,775,160	2,907,228
Amortisation of transaction costs		33,335	21,340
Operating profit before working capital changes		<u>8,732,529</u>	<u>7,867,652</u>
Working capital changes		(5,305,426)	(5,041,731)
Cash generated from operations		<u>3,427,103</u>	<u>2,825,921</u>
Interest income received		34,580	28,021
Interest / mark-up paid		(2,481,060)	(2,900,886)
Staff gratuity paid		(1,112)	(45,295)
Taxes paid		(53,732)	(72,435)
Net cash generated from / (used in) operating activities		<u>925,779</u>	<u>(164,674)</u>
<b>CASH FLOWS FROM INVESTING ACTIVITIES</b>			
Fixed capital expenditure		(492,302)	(587,973)
Proceeds from disposal of fixed assets		-	5,755
Long term investments made		-	(3,119,629)
Long term deposits and prepayments		3,802	(2,333)
Net cash used in investing activities		<u>(488,500)</u>	<u>(3,704,180)</u>
<b>CASH FLOWS FROM FINANCING ACTIVITIES</b>			
Dividends paid to owners of the holding company		(9,457)	(4,480)
Dividends paid to NCI		(138,282)	-
Proceeds from long term loans - net		291,764	6,901,782
Repayment of long term loans		(1,847,143)	(1,830,065)
Repayment of liabilities against assets subject to finance lease		(269,026)	(252,931)
Shares issue costs		-	(18,861)
Net cash (used in) / generated from financing activities		<u>(1,972,144)</u>	<u>4,795,445</u>
Net increase in cash and cash equivalents		(1,534,865)	926,591
Cash and cash equivalents at the beginning of the period		(32,324,246)	(41,346,671)
Cash and cash equivalents at the end of the period	19	<u>(33,859,111)</u>	<u>(40,420,080)</u>

The annexed notes from 1 to 24 form an integral part of these condensed interim consolidated financial statements.

  
M. Habibullah Khan  
Chairman

  
Khalid Mansoor  
Chief Executive

  
Abdul Nasir  
Chief Financial Officer



**THE HUB POWER COMPANY LIMITED**  
**CONDENSED INTERIM CONSOLIDATED**  
**STATEMENT OF CHANGES IN EQUITY (UNAUDITED)**  
**FOR THE FIRST QUARTER ENDED SEPTEMBER 30, 2020**

	3 months ended Sep 2020 (Rs. '000s)	3 months ended Sep 2019 (Rs. '000s)
<b>ATTRIBUTABLE TO OWNERS OF THE HOLDING COMPANY</b>		
<b>ISSUED CAPITAL</b>		
Balance at the beginning of the period	12,971,544	12,971,544
Balance at the end of the period	<u>12,971,544</u>	<u>12,971,544</u>
<b>SHARE PREMIUM</b>		
Balance at the beginning of the period	5,600,000	5,600,000
Balance at the end of the period	<u>5,600,000</u>	<u>5,600,000</u>
<b>UNAPPROPRIATED PROFIT</b>		
Balance at the beginning of the period	57,715,017	32,427,157
Profit for the period	8,143,849	5,568,227
Other comprehensive income / (loss) for the period	67,150	(16,957)
<b>Total comprehensive income for the period</b>	8,210,999	5,551,270
Share issue costs	-	(40,616)
Balance at the end of the period	<u>65,926,016</u>	<u>37,937,811</u>
Attributable to owners of the holding company	<u>84,497,560</u>	<u>56,509,355</u>
<b>NON-CONTROLLING INTEREST</b>		
Balance at the beginning of the period	7,644,781	6,424,007
Total comprehensive income for the period	297,453	255,261
Balance at the end of the period	<u>7,942,234</u>	<u>6,679,268</u>
<b>TOTAL EQUITY</b>	<u>92,439,794</u>	<u>63,188,623</u>

The annexed notes from 1 to 24 form an integral part of these condensed interim consolidated financial statements.

M. Habibullah Khan  
Chairman

Khalid Mansoor  
Chief Executive

Abdul Nasir  
Chief Financial Officer



**THE HUB POWER COMPANY LIMITED**  
**NOTES TO THE CONDENSED INTERIM CONSOLIDATED**  
**FINANCIAL STATEMENTS (UNAUDITED)**  
**FOR THE FIRST QUARTER ENDED SEPTEMBER 30, 2020**

**1. STATUS AND NATURE OF BUSINESS**

The Hub Power Company Limited (the "holding company") was incorporated in Pakistan on August 1, 1991 as a public limited company. The shares of the holding company are listed on the Pakistan Stock Exchange (PSX). The principal activities of the holding company are to develop, own, operate and maintain power stations. The holding company owns an oil-fired power station of 1,200 MW (net) in Balochistan (Hub plant).

The Group consists of the holding company and following subsidiaries / associates:

**Subsidiaries:**

- Laraib Energy Limited (LEL) - Holding of 74.95%;
- Hub Power Services Limited (HPSL) - Holding of 100%;
- Hub Power Holdings Limited (HPhL) - Holding of 100%;
- Narawal Energy Limited (NEL) - Holding of 100%; and
- Thar Energy Limited (TEL) - Holding of 60%.

**Associates:**

- China Power Hub Generation Company (Private) Limited (CPHGC) - legal ownership interest of 47.5%; and
- ThalNova Power Thar (Private) Limited (TNPTL) - ownership interest of 38.3%.

**Thar Energy Limited**

On January 30, 2020, PPIB on behalf of the Government of Pakistan notified the achievement of Financial Close (FC) of TEL.

In relation to the achievement of TEL's FC, a Deed of Undertaking (Deed) was signed between TEL and Habib Bank Limited (the Intercreditor Agent), pursuant to which TEL was required to procure the following no later than June 30, 2020, subject to the terms and conditions defined in the Deed:

- i. An amendment in the Sponsor Support Agreement (SSA) executed between TEL, its shareholders and its lenders dated January 08, 2019 for Additional Sponsor Support up to maximum of USD 19.5 million in which the Company's share will be USD 11.7 million (based on the 60% equity stake); and
- ii. An amendment in the Coal Supply Agreement (CSA) in a way that coal supply by SECMC is available by December 31, 2021.

The Group has executed amendment (i) in the SSA. Amendment (ii) for CSA is under negotiation with SECMC. During the period, upon request of TEL, the Intercreditor Agent has extended the time period to satisfy the requirement of Deed of Undertaking from June 30, 2020 to November 30, 2020 and waive any default or event of default as a result of Covid-19 situation in Pakistan including any breach under loan agreements.

**2. BASIS OF PREPARATION**

**2.1 Statement of compliance**

These unaudited condensed interim consolidated financial statements of the holding company for the first quarter ended September 30, 2020 have been prepared in accordance with the accounting and reporting standards as applicable in Pakistan for interim financial reporting. The accounting and reporting standards as applicable in Pakistan for interim financial reporting comprise of:

- International Accounting Standard (IAS) 34, Interim Financial Reporting, issued by the International Accounting Standards Board (IASB) as notified under the Companies Act, 2017; and
- Provisions of and directives issued under the Companies Act, 2017.

Where the provisions of and directives issued under the Companies Act, 2017 differ with the requirements of IAS 34, the provisions of and directives issued under the Companies Act, 2017 have been followed. These condensed interim consolidated financial statements do not include all the information and disclosures as required in the annual consolidated financial statements and should be read in conjunction with the holding company's annual consolidated financial statements for the year ended June 30, 2020.

### 3. SIGNIFICANT ACCOUNTING POLICIES

The accounting policies and methods of computation followed for the preparation of these condensed interim consolidated financial statements are same as those applied in preparing the consolidated financial statements for the year ended June 30, 2020.

### 4. ACCOUNTING ESTIMATES, JUDGEMENTS AND FINANCIAL RISK MANAGEMENT

The preparation of condensed interim consolidated financial statements requires management to make judgements, estimates and assumptions that affect the application of accounting policies and the reported amounts. Actual results may differ from these judgements, estimates and assumptions. Judgements and estimates made by the management in the preparation of these condensed interim consolidated financial statements are same as those applied in the holding company's annual consolidated financial statements for the year ended June 30, 2020. The Group's financial risk management objectives and policies are consistent with those disclosed in the holding company's annual audited consolidated financial statements for the year ended June 30, 2020.

	Note	3 months ended Sep 2020 (Rs. '000s)	3 months ended Sep 2019 (Rs. '000s)
<b>5. TURNOVER</b>			
Capacity Purchase Price (CPP)		8,901,887	8,254,978
Energy Purchase Price (EPP)		5,693,842	4,299,424
Late Payment Interest (LPI)		1,792,441	2,059,733
Startup Charges (SC)		27,342	25,671
Part Load Adjustment Charges (PLAC)		153,844	62,463
		<u>16,569,356</u>	<u>14,702,269</u>
Less: Sales tax on EPP		<u>(775,274)</u>	<u>(621,210)</u>
		<u>15,794,082</u>	<u>14,081,059</u>
<b>6. OPERATING COSTS</b>			
Fuel cost		4,754,385	3,499,221
Late Payment Interest to fuel suppliers		612,153	1,083,378
Water use charges		40,394	20,396
Salaries, benefits and other allowances	6.1	356,386	335,078
Stores and spares		254,509	123,560
Insurance		364,122	310,304
Depreciation		959,470	861,448
Amortisation		6,746	16,969
Repairs, maintenance and other costs		306,684	339,318
		<u>7,654,849</u>	<u>6,589,672</u>
6.1	This includes a sum of Rs. 27 million (Sep 2019: Rs. 29) in respect of staff retirement benefits.		
<b>7. OTHER OPERATING EXPENSES</b>			
Exchange loss		-	21,940
Workers' profit participation fund	7.1	12,654	626
		<u>12,654</u>	<u>22,566</u>
<b>7.1 Workers' profit participation fund</b>			
Provision for Workers' profit participation fund		245,129	141,661
Workers' profit participation fund recoverable from CPPA(G) / NTDC		(232,475)	(141,035)
		<u>12,654</u>	<u>626</u>

	3 months ended Sep 2020 (Rs. '000s)	3 months ended Sep 2019 (Rs. '000s)
<b>8. FINANCE COSTS</b>		
Interest / mark-up on long term loans	898,909	1,202,776
Mark-up on short term borrowings	834,608	1,650,977
Mark-up on lease liability	41,643	53,475
Amortisation of transaction costs	33,335	21,340
Other finance costs	95,619	130,745
	<u>1,904,114</u>	<u>3,059,313</u>
<b>9. SHARE OF PROFIT FROM ASSOCIATES - NET</b>		
- China Power Hub Generation Company (Private) Limited		
- representing 47.5% equity shares	3,598,835	1,880,511
- obligation in respect of profit on shares related to GoB	<u>(113,647)</u>	<u>-</u>
	3,485,188	1,880,511
- ThalNova Power Thar (Private) Limited	<u>(3,017)</u>	<u>(7,427)</u>
	<u>3,482,171</u>	<u>1,873,084</u>
	<b>Sep 2020 (Rs. '000s) (Unaudited)</b>	<b>Jun 2020 (Rs. '000s) (Audited)</b>
<b>10. PROPERTY, PLANT AND EQUIPMENT</b>		
Operating property, plant and equipment	43,816,858	44,914,860
Capital work-in-progress		
Holding company	182,673	183,870
NEL	783	600
LEL	25,660	14,166
TEL	31,231,208	30,486,331
HPSL	353	859
	<u>31,440,677</u>	<u>30,685,826</u>
	<u>75,257,535</u>	<u>75,600,686</u>
<b>11. LONG TERM INVESTMENTS</b>		
<b>Investment in associates - unquoted</b>		
China Power Hub Generation Company (Private) Limited (CPHGC)	11.1 49,819,941	46,221,106
ThalNova Power Thar (Private) Limited (TNPTL)	11.2 5,258,371	5,261,388
<b>Others - unquoted</b>		
Equity investment at fair value through other comprehensive income		
- Sindh Engro Coal Mining Company Limited (SECMC)	2,611,586	2,544,436
	<u>57,689,898</u>	<u>54,026,930</u>
<b>11.1 Investment in China Power Hub Generation Company (Private) Limited</b>		
Opening investment	46,221,106	28,995,221
Investment during the period / year	-	3,097,346
Share of profit from associate	3,598,835	14,150,294
Group's share in share issue cost	-	(21,755)
Closing balance	<u>49,819,941</u>	<u>46,221,106</u>



Sep 2020 (Rs. '000s) (Unaudited)	Jun 2020 (Rs. '000s) (Audited)
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## 11.2 ThalNova Power Thar (Private) Limited (TNPTL)

Opening investment	5,261,388	5,262,908
Share of (loss) / profit from associate	(3,017)	652
Group's share in share issue cost	-	(2,172)
	<u>5,258,371</u>	<u>5,261,388</u>

11.2.1 On September 30, 2020, PPIB on behalf of the Government of Pakistan notified the achievement of Financial Close of TNPTL.

Note	Sep 2020 (Rs. '000s) (Unaudited)	Jun 2020 (Rs. '000s) (Audited)
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## 12. TRADE DEBTS - Secured

Considered good - Secured

Capacity Purchase Price (CPP)		48,926,990	44,230,304
Energy Purchase Price (EPP)		18,179,612	15,177,560
Late Payment Interest (LPI)	12.1	40,172,892	38,380,467
Startup Charges (SC)		269,168	241,826
Part Load Adjustment Charges (PLAC)		848,114	694,270
Pass through item - WPPF		645,818	975,818
	12.2	<u>109,042,594</u>	<u>99,700,245</u>

12.1 This also includes Rs. 7,756 million (June 2020: Rs. 8,457 million) related to LPI which is not yet billed by the Group.

12.2 This includes an amount of Rs. 70,752 million (June 2020: Rs. 66,079 million) from CPPA(G) and Rs. 21,352 million (June 2012: Rs. 19,206 million) from NTDC which are overdue but not impaired because the trade debts are secured by a guarantee from the Government of Pakistan (GOP) under the Implementation Agreements (IA).

The delay in payments from CPPA(G) carries mark-up at SBP Reverse Repo rate plus 2% per annum compounded semi-annually and the delay in payment from NTDC carries mark-up at a rate of three / six month KIBOR plus 2% to 4.5% per annum compounded semi-annually for all overdue amounts except Late Payment Interest invoices.

**Sep 2020**  
**(Rs. '000s)**  
**(Unaudited)**

**Jun 2020**  
**(Rs. '000s)**  
**(Audited)**

**13. DEPOSITS, PREPAYMENTS AND OTHER RECEIVABLES**

Deposits	359	359
Prepayments	155,734	70,048
Other receivables		
Interest accrued	18,540	3,170
Income tax - refundable	1,393,317	1,403,436
Income tax - Contractor tax refundable	372,469	372,469
Sales tax	8,324,586	8,574,666
Advance tax	9,644	10,425
Receivable from TNPTL	226,054	169,908
Receivable from TNPTL against services agreement	82,999	46,558
Staff gratuity	6,557	14,264
Workers' profit participation fund recoverable from CPPA(G) / NTDC	2,793,712	2,561,238
Miscellaneous	85,431	180,240
	13,313,309	13,336,374
	13,469,402	13,406,781

**14. LONG TERM LOANS**

- 14.1 During the period, the Group obtained additional long term loan of Rs. 294 million under the Salary Refinancing Scheme introduced by State Bank of Pakistan (SBP). The loan carries a mark-up of 1.50% per annum which is payable on quarterly basis in arrears. The loan is repayable in eight equal quarterly installments starting from January 2021. Any late payment by the holding company is subject to the markup to be calculated at the prevailing rate of three month KIBOR plus 1.50%. The loan is secured against subordinate hypothecation charge over all present and future movable fixed assets of the holding company and NEL (excluding land and building).

**15. TRADE AND OTHER PAYABLES**

This includes Rs. 51,018 million (June 2020: Rs. 50,406 million) payable to Pakistan State Oil Company Limited (PSO), out of which overdue amount is Rs. 44,327 million (June 2020: Rs. 44,327 million).

The delay in payments to PSO carries mark-up at SBP Reverse Repo rate plus 2% per annum compounded semi-annually.

**16. COMMITMENTS AND CONTINGENCIES**

There is no material change in the status of commitments and contingencies as disclosed in the annual consolidated financial statements of the Group for the year ended June 30, 2020, except for the following:

- 16.1 The Federal Government constituted a committee for the purpose of negotiating the Power Purchase Agreement (PPA). The holding company held extensive rounds of discussions with the Committee and other members of the Federal Government. On August 21, 2020, following detailed negotiations and in the larger national interest, the Parties have agreed to alter their existing contractual arrangements and have signed a Memorandum of Understanding (MoU) pursuant to which certain tariff components under the PPA will be revised and some other changes will be made in the PPA. The terms of the MoU are subject to approval of the Board of Directors of the holding company, as well as NEPRA, CPPA(G) and the Federal Cabinet and execution of a final agreement between the parties.



## 17. SEGMENT INFORMATION

### 17.1 SEGMENT ANALYSIS

The management has determined the operating segments based on the information that is presented to the Board of Directors of the holding company for allocation of resources and assessment of performance. The Group has three reportable segments; power generation business, which includes the Hub plant, Narowal plant & Laraib plant, operations and maintenance business and investments in CPHGC, TEL, TNPTL and SECMC.

The unallocated items of profit and loss and assets and liabilities include items which cannot be allocated to a specific segment on a reasonable basis

	3 months ended Sep 2020							
	Power Generation			Operations and Maintenance	Investments	Unallocated	Eliminations	Total
	Hub plant	Narowal plant	Laraib plant					
	(Rs. '000s)							
Turnover	8,807,638	5,193,821	1,792,827	124,710	-	-	(124,914)	15,794,082
Operating costs	(3,980,777)	(3,317,254)	(381,470)	(90,359)	-	-	115,011	(7,654,849)
<b>GROSS PROFIT</b>	<b>4,826,861</b>	<b>1,876,567</b>	<b>1,411,357</b>	<b>34,351</b>	<b>-</b>	<b>-</b>	<b>(9,903)</b>	<b>8,139,233</b>
General and administration expenses	(235,909)	(22,398)	(32,973)	(24,002)	(70,779)	-	-	(386,061)
Other income	5,233	1,207	5,616	5,357	41,842	253,089	(254,935)	57,409
Other operating expenses	-	-	-	-	-	(12,654)	-	(12,654)
<b>PROFIT FROM OPERATIONS</b>	<b>4,596,185</b>	<b>1,855,376</b>	<b>1,384,000</b>	<b>15,706</b>	<b>(28,937)</b>	<b>240,435</b>	<b>(264,838)</b>	<b>7,797,927</b>
Finance costs	(523,222)	(268,105)	(173,491)	(720)	(1,070,438)	(5,413)	137,275	(1,904,114)
Share of profit from associates	-	-	-	-	3,482,171	-	-	3,482,171
<b>PROFIT BEFORE TAXATION</b>	<b>4,072,963</b>	<b>1,587,271</b>	<b>1,210,509</b>	<b>14,986</b>	<b>2,382,796</b>	<b>235,022</b>	<b>(127,563)</b>	<b>9,375,984</b>
Taxation	-	(350)	(1,443)	(10,974)	(878,447)	(43,468)	-	(934,682)
<b>PROFIT FOR THE YEAR</b>	<b>4,072,963</b>	<b>1,586,921</b>	<b>1,209,066</b>	<b>4,012</b>	<b>1,504,349</b>	<b>191,554</b>	<b>(127,563)</b>	<b>8,441,302</b>

	3 months ended Sep 2019							
	Power Generation			Operations and Maintenance	Investments	Unallocated	Eliminations	Total
	Hub plant	Narowal plant	Laraib plant					
	(Rs. '000s)							
Turnover	7,252,030	5,141,453	1,687,576	587,783	-	-	(587,783)	14,081,059
Operating costs	(3,143,112)	(3,372,631)	(272,568)	(379,241)	-	-	577,880	(6,589,672)
<b>GROSS PROFIT</b>	<b>4,108,918</b>	<b>1,768,822</b>	<b>1,415,008</b>	<b>208,542</b>	<b>-</b>	<b>-</b>	<b>(9,903)</b>	<b>7,491,387</b>
General and administration expenses	(169,699)	(22,559)	(39,455)	(79,449)	(137,652)	-	-	(448,814)
Other income	27,056	1,643	8,694	7,043	23,430	12,516	(12,367)	68,015
Other operating expenses	-	-	-	-	(21,940)	(626)	-	(22,566)
<b>PROFIT FROM OPERATIONS</b>	<b>3,966,275</b>	<b>1,747,906</b>	<b>1,384,247</b>	<b>136,136</b>	<b>(136,162)</b>	<b>11,890</b>	<b>(22,270)</b>	<b>7,088,022</b>
Finance costs	(895,859)	(543,714)	(289,662)	(73)	(1,438,642)	(44,322)	152,959	(3,059,313)
Share of loss from associates	-	-	-	-	1,873,084	-	-	1,873,084
<b>PROFIT BEFORE TAXATION</b>	<b>3,070,416</b>	<b>1,204,192</b>	<b>1,094,585</b>	<b>136,063</b>	<b>299,280</b>	<b>(32,432)</b>	<b>130,689</b>	<b>5,901,793</b>
Taxation	-	(477)	(2,471)	(56,673)	(6,794)	(11,890)	-	(78,305)
<b>PROFIT FOR THE YEAR</b>	<b>3,070,416</b>	<b>1,203,715</b>	<b>1,092,114</b>	<b>79,390</b>	<b>291,486</b>	<b>(44,322)</b>	<b>130,689</b>	<b>5,823,488</b>

### 17.2 SEGMENT ASSETS & LIABILITIES

	As at Sep 30, 2020							
	Power Generation			Operations and Maintenance	Investments	Unallocated	Eliminations	Total
	Hub plant	Narowal plant	Laraib plant					
	(Rs. '000s)							
<b>Assets</b>	<b>111,429,731</b>	<b>39,000,396</b>	<b>24,944,251</b>	<b>228,743</b>	<b>94,024,914</b>	<b>54,388,101</b>	<b>(54,671,394)</b>	<b>269,344,742</b>
<b>Liabilities</b>	<b>88,127,360</b>	<b>14,453,312</b>	<b>10,091,608</b>	<b>175,862</b>	<b>65,161,843</b>	<b>585,218</b>	<b>(1,690,255)</b>	<b>176,904,948</b>

	As at Jun 30, 2020							
	Power Generation			Operations and Maintenance	Investments	Unallocated	Eliminations	Total
	Hub plant	Narowal plant	Laraib plant					
	(Rs. '000s)							
<b>Assets</b>	<b>107,841,625</b>	<b>36,773,400</b>	<b>25,769,571</b>	<b>320,180</b>	<b>89,916,313</b>	<b>54,135,232</b>	<b>(54,367,915)</b>	<b>260,388,406</b>
<b>Liabilities</b>	<b>86,805,155</b>	<b>13,813,237</b>	<b>12,125,994</b>	<b>171,311</b>	<b>64,035,965</b>	<b>1,056,741</b>	<b>(1,551,339)</b>	<b>176,457,064</b>



**18. RELATED PARTY TRANSACTIONS AND BALANCES**

Related parties comprise of associates, retirement benefit funds, directors and key management personnel. Significant transactions with related parties during the period, other than those which have been disclosed elsewhere in these condensed interim consolidated financial statements are as follows:

**18.1 Details of Transactions**

	Note	3 months ended Sep 2020 (Rs. '000s)	3 months ended Sep 2019 (Rs. '000s)
<b>Associates</b>			
<b>ThalNova Power Thar (Private) Limited (TNPTL)</b>			
Reimbursable expenses incurred by the holding company		47,385	40,162
Reimbursable expenditure incurred on behalf of HPSL		-	743
Advance received against services rendered by the holding company		-	140,000
Services rendered by the holding company		36,441	19,602
Reimbursable expenses incurred by HPSL		456	19,602
Allocation of staff salaries and benefits by TEL		8,465	9,002
Reimbursable expenses allocated by TEL		295	1,915
<b>China Power Hub Generation Company (Private) Limited (CPHGC)</b>			
Income under shared facilities agreement of HPSL		-	1,404
<b>Other related parties</b>			
Remuneration to key management personnel			
Salaries, benefits and other allowances		99,108	110,380
Retirement benefits		3,412	3,440
	18.1.1 & 18.3	102,520	113,820
Directors' fee	18.1.2	3,000	1,750
Contribution to staff retirement benefit plans		20,770	71,834
Dividend paid to NCI - Coate & Co. Private Limited		131,412	-

18.1.1 Transactions with key management personnel are carried out under the terms of their employment. Key management personnel are also provided with the use of company maintained automobiles and certain other benefits.

18.1.2 This represents fee paid to Board of Directors for attending meetings.

18.1.3 The transactions with related parties are made under mutually agreed terms and conditions.

**18.2 Details of Outstanding Balances**

	Sep 2020 (Rs. '000s) (Unaudited)	Jun 2020 (Rs. '000s) (Audited)
<b>Other related parties</b>		
Payable to staff retirement benefit plans	31,672	73,880

18.3 The Group has provided loan to a key management personnel which is recoverable in 12 equal monthly installments in accordance with the Group's policy. As at reporting date, outstanding balance is Rs. 0.6 million (June 2020: Rs. 1.5 million).



	Note	3 months ended Sep 2020 (Rs. '000s)	3 months ended Sep 2019 (Rs. '000s)
<b>19. CASH AND CASH EQUIVALENTS</b>			
Cash and bank balances	19.1 & 19.2	4,694,286	2,293,351
Short term borrowings		(38,553,397)	(42,713,431)
		<u>(33,859,111)</u>	<u>(40,420,080)</u>

19.1 This includes short term deposits of Rs. 245 million placed with bank as a security for issuance of LOS guarantee in favour of TNPTL.

19.2 This includes an amount of Rs. 2,425 million placed with a bank as a security for issuance of equity Standby Letter of Credit (SBLC) of TNPTL.

		3 months ended Sep 2020	3 months ended Sep 2019
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## 20. PLANT CAPACITY AND PRODUCTION

### HUB PLANT

Theoretical Maximum Output		2,650 GWh	2,650 GWh
Total Output		105 GWh	34 GWh
Load Factor		4%	1%

Practical maximum output for the power plant taking into account all the scheduled outages is 2,463 GWh (Sep 2019: 2,650 GWh). Output produced by the plant is dependent on the load demanded by CPPA(G) and the plant availability.

	3 months ended Sep 2020	3 months ended Sep 2019
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### NAROWAL PLANT

Theoretical Maximum Output	472 GWh	472 GWh
Total Output	226 GWh	197 GWh
Load Factor	48%	42%

Practical maximum output for the power plant, taking into account all the scheduled outages is 454 GWh (Sep 2019: 462 GWh). Output produced by the plant is dependent on the load demanded by NTDC and the plant availability.

	3 months ended Sep 2020	3 months ended Sep 2019
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### LARAIB PLANT

Theoretical Maximum Output	185 GWh	185 GWh
Total Output	98 GWh	54 GWh
Load Factor	53%	29%

Output produced by the plant is dependent on available hydrology and the plant availability.

## 21. REPRESENTATION / RECLASSIFICATION

Certain prior period figures have been represented / re-classified to reflect a more appropriate presentation of events and transactions for the purpose of consistency.



**22. DATE OF AUTHORISATION**

These condensed interim consolidated financial statements were authorised for issue on October 28, 2020 in accordance with the resolution of the Board of Directors.

**23. DIVIDEND**

The Board of Directors of the holding company declared an interim dividend for the first quarter ended September 30, 2020 of Rs. 4.00 per share, amounting to Rs. 5,188.618 million, at their meeting held on October 28, 2020. These condensed interim consolidated financial statements do not reflect this dividend payable which will be accounted for in the period in which it is approved.

**24. GENERAL**

Figures have been rounded off to the nearest thousand Pakistani rupees, unless otherwise stated.

A handwritten signature in black ink, appearing to read "M. Habibullah Khan".

M. Habibullah Khan  
Chairman

A handwritten signature in blue ink, appearing to read "Khalid Mansoor".

Khalid Mansoor  
Chief Executive

A handwritten signature in blue ink, appearing to read "Abdul Nasir".

Abdul Nasir  
Chief Financial Officer

## ڈائریکٹرز کا جائزہ

# ڈائریکٹرز کی رپورٹ بسلسلہ انضمام شدہ اور غیر انضمام شدہ مالی گوشوارے برائے پہلی سہ ماہی مختتم 30 ستمبر، 2020ء

بورڈ آف ڈائریکٹرز مسرت کے ساتھ، 30 ستمبر، 2020ء کو ختم ہونے والی پہلی سہ ماہی کے لیے، کمپنی کی مالی اور آپریشنل کارکردگی کا مختصر جائزہ پیش کرتا ہے۔

زیر جائزہ عرصے کے دوران، انضمام شدہ خالص منافع 8,144 ملین روپے رہا، جس کے نتیجے میں فی حصص آمدنی 6.28 روپے ہو گئی جب کہ گزشتہ برس، اسی عرصے کے دوران، خالص منافع 5,568 ملین روپے تھا اور فی حصص آمدنی 4.29 روپے تھی۔ منافع میں اضافے کی بنیادی وجہ ایسوسی ایٹ کمپنی چائنا پاور حب جنریشن کمپنی لمیٹڈ (China Power Hub Generation Company Limited) سے منافع میں حصے کی وصولی تھی جس نے مورخہ 17 اگست، 2019ء سے تجارتی آپریشنز شروع کر دیئے ہیں۔ اس کے علاوہ امریکی ڈالرز کے مقابلے میں پاکستانی روپے کی قدر میں کمی اور مالی اخراجات میں کمی بھی منافع میں اضافے کی وجہ بنے۔

زیر جائزہ عرصے کے دوران غیر انضمام شدہ منافع 3,259 ملین روپے رہا جس کے نتیجے میں فی حصص آمدنی 2.51 روپے رہی جبکہ گزشتہ برس، اسی عرصے کے دوران، غیر انضمام شدہ خالص منافع 1,607 ملین روپے تھا جبکہ فی حصص آمدنی 1.24 روپے تھی۔ غیر انضمام شدہ خالص منافع میں اس اضافے کی بنیادی وجہ امریکی ڈالر کے مقابلے میں پاکستانی روپے کی قدر سمیت مالی اخراجات میں کمی اور انتظامی خدمات سے حاصل ہونے والی آمدنی میں اضافہ تھا۔

گردشی قرضے میں اضافے اور پاور پر چیز کی جانب سے ادائیگیوں میں تاخیر کے باعث کمپنی کی لیکویڈیٹی دباؤ کا شکار رہی جس کے وجہ سے، کمپنی کسی قسم کے منافع منقسم کا اعلان نہ کر سکی۔

مورخہ 28 اکتوبر، 2020ء کو منعقد ہونے والے اپنے اجلاس میں، بورڈ آف ڈائریکٹرز نے مورخہ 30 ستمبر، 2020ء کو ختم ہونے والی پہلی سہ ماہی کے لیے 4.00 روپے فی حصص کی شرح سے عبوری منافع منقسم کا اعلان کیا ہے۔

کمپنی نے انڈیپنڈنٹ پاور پروڈیوسروں (IPPs) کے ساتھ مذاکرات کے لیے وفاقی حکومت کی قائم کردہ کمیٹی کے (Committee for Negotiations with Independent Power Producers) کے ساتھ مفاہمت کی ایک یادداشت پر دستخط کیے۔ جبکہ (HUBCO) کے قابل وصول واجبات کو بھی مفاہمت کی اس یادداشت کا مکمل جزو بنا دیا گیا جس کے تحت، ایک مخصوص عرصے کے دوران، پاور پر چیز اور وفاقی حکومت ادائیگیوں کے لیے ایک میکانزم تیار کریں گے اور اس میکانزم کو حتمی معاہدے کا حصہ بنایا جائے گا جس پر بعد میں دستخط کیے جائیں گے۔ فریقین نے اس بات پر بھی اتفاق کیا کہ ادائیگیوں کے معاملے میں پی پی اے کے مقرر کردہ پہلے آئیے پہلے پائیے (First In-First Out; FIFO) کے اصولوں پر عمل کیا جائے گا۔ مزید برآں، فریقین نے اس بات پر بھی اتفاق کیا کہ وہ پہلے سے طے شدہ حالیہ آپریشنز اور مینٹیننس (O&M) کے اخراجات میں 11 فیصد تک کمی کریں گے جبکہ امریکی ڈالر کی شرح تبادلہ اور امریکی ڈالر میں صارف کا اشاریہ برائے قیمت (CPI) کو طے شدہ آپریشنز اور مینٹیننس کے لیے موجودہ انتظامات کو برقرار رکھا جائے گا۔ اسی کے ساتھ، فریقین نے اس بات پر بھی اتفاق کیا کہ پروجیکٹ کی کمپنی ایکویٹی پر امریکی ڈالر کی شرح

تبادلہ اور امریکی صارف کا اشاریہ برائے قیمت (CPI) کی اشاریہ سازی (indexation) کو ختم کر کے اس کی جگہ مورخہ 21 اگست، 2020ء کو نیشنل بینک آف پاکستان کے TT/OD کے ذریعے فروخت کے لیے رائج پاکستانی روپے/ امریکی ڈالر کی شرح تبادلہ استعمال کی جائے گی۔

## ترقیاتی پروجیکٹس

تھر کے بلاک II میں قائم، بھورے کونلے (Lignite) سے چلنے والے، تھرانز جی لمٹیڈ (TEL) کے 330MW کے پلانٹ کی تنصیب کا 56 فیصد کام مکمل ہو چکا ہے اور توقع ہے کہ یہ پلانٹ سنہ 2021ء کی چوتھی سہ ماہی تک تجارتی بنیادوں پر پیداوار (COD) شروع کر دے گا۔ پرائیویٹ پاور انفراسٹرکچر بورڈ (Private Power Infrastructure Board; PPIB) نے، مورخہ 30 جنوری، 2020ء کو تھرانز جی لمٹیڈ کے ساتھ مالی معاملات کی تکمیل کا اعلان کر دیا جس کے بعد پاکستان روپے میں قرض کی پہلی قسط مارچ، 2020ء میں موصول ہوئی۔

حب پاور کمپنی لمٹیڈ نے تھر بلاک II میں قائم اپنے دوسرے پروجیکٹ یعنی 330MW کے تھل نووا پاور تھر (پرائیویٹ) لمٹیڈ کی فنائنگ کے لیے مالی معاملات مکمل کر لیے ہیں۔ اس پروجیکٹ کے لیے چائنا ڈیولپمنٹ بینک (CDB) کو چین سے مالی وسائل کی دستیابی (financing) کے لیے اور حبیب بینک لمٹیڈ (HBL) کو مقامی ذرائع سے مالی وسائل کی دستیابی کے لیے انتظامی سربراہ (lead arranger) مقرر کیا گیا ہے۔ تھل نووا پروجیکٹ کی تعمیر کا 30 فیصد کام مکمل ہو چکا ہے اور توقع ہے کہ یہ پروجیکٹ سنہ 2022ء پہلی ششماہی تک تجارتی بنیادوں پر پیداوار کا آغاز کر دے گا۔

## سی پی ایچ جی سی پلانٹ

زیر جائزہ عرصے کے دوران سی پی ایچ جی سی پلانٹ نے 1,913GWh بجلی پیدا کی، اس طرح اس کا لوڈ فیکٹر 69 فیصد رہا۔ پروجیکٹ کا باضابطہ افتتاح عزت مآب وزیر اعظم پاکستان، عمران خان صاحب نے اکتوبر، 2019ء میں کیا تھا۔ اس پروجیکٹ کو شیڈول کے مطابق، ریکارڈ وقت میں اور تخمینے کے اندر رہتے ہوئے مکمل کیا گیا ہے۔ سی پی ایچ جی سی پلانٹ چین-پاکستان اقتصادی راہداری (سی-پیک) کے فریم ورک میں شروع کیے گئے توانائی کے ابتدائی پروجیکٹس میں سے ایک ہے اور اس طرح یہ حقیقی معنوں میں قومی اور حکمت عملی کے اعتبار سے ایک اہم پروجیکٹ ہے۔ یہ پلانٹ نیشنل گرڈ کو، ہر سال، 9 Billion KWh بجلی فراہم کرے گا اور ملک میں 4 ملین گھروں کی ضروریات پوری گا۔

کمپنی اپنے تمام حصص یافتگان، ملازمین، کاروباری پارٹنرز اور دیگر تمام فریقین کی شکرگزار ہے کہ انہوں نے کمپنی پر اعتماد کیا اور کمپنی کو ترقی اور خوشحالی کے سفر پر اپنی اعانت فراہم کی۔

بجکم بورڈ

ایم حبیب اللہ خان

چیئرمین

خالد منصور

چیف ایگزیکٹو آفیسر