



**The Hub Power Company Limited**

Unaudited Financial Statements  
for the Half Yearly / 2<sup>nd</sup> Quarter Ended  
December 31, 2021

## **Contents**

### **The Hub Power Company Limited**

Company Information

Directors' Report English

Condensed Interim Unconsolidated Statement of Profit or Loss

Condensed Interim Unconsolidated Statement of Comprehensive Income

Condensed Interim Unconsolidated Statement of Financial Position

Condensed Interim Unconsolidated Statement Cash Flow

Condensed Interim Unconsolidated Statement of Changes in Equity

Notes to the Condensed Interim Unconsolidated Financial Statements

### **The Hub Power Company Limited and its Subsidiary Company**

Condensed Interim Consolidated Statement of Profit or Loss

Condensed Interim Consolidated Statement of Comprehensive Income

Condensed Interim Consolidated Statement of Financial Position

Condensed Interim Consolidated Statement Cash Flow

Condensed Interim Consolidated Statement of Changes in Equity

Notes to the Condensed Interim Consolidated Financial Statements

Directors' Report Urdu

### **Company Information**

#### **Board of Directors**

M Habibullah Khan	Chairman
Muhammad Kamran Kamal	Chief Executive
Ejaz Sanjrani	GOB Nominee
Saad Iqbal	
Aly Khan	
Aleeya Khan	
Manzoor Ahmed	
Nadeem Inayat	
Shafiuddin Ghani Khan	

#### **Audit Committee**

Manzoor Ahmed	Chairman
Aly khan	
Saad Iqbal	
Nadeem Inayat	

#### **Company Secretary**

Faiza Kapadia Raffay

#### **Leadership Team**

Muhammad Kamran Kamal  
Saleemullah Memon  
Abdul Nasir  
Farrukh Rasheed  
Amjad Raja  
Fayyaz Ahmed Bhatti

#### **Registered & Head Office**

9th Floor, Ocean Tower  
Block-9, Main Clifton Road, Karachi

Email: [Info@hubpower.com](mailto:Info@hubpower.com)

Website: <http://www.hubpower.com>

**Principal Bankers**

Allied Bank of Pakistan  
Askari Bank Limited  
Bank Alfalah Limited  
Bank Al-Habib Limited  
Bank Islami Pakistan Limited  
Bank of Punjab  
Al-Baraka Bank (Pakistan) Limited  
Citibank N.A. Pakistan  
Dubai Islamic Bank Pakistan Limited  
Faysal Bank Limited  
Habib Bank Limited  
Habib Metropolitan Bank Limited  
JS Bank Limited  
Meezan Bank Limited  
National Bank of Pakistan  
Pak Brunei Investment Company Limited  
Pakistan Kuwait Investment Company (Pvt.) Limited  
Pak China Investment Company Limited  
Samba Bank Limited  
Standard Chartered Bank (Pakistan) Ltd.  
United Bank Limited

**Inter-Creditor Agents**

Habib Bank Limited  
Allied Bank Limited  
Bank of Punjab

**Legal Advisors**

Syed Jamil Shah

**Auditors**

A.F.F Ferguson & Co.

<b>Registrar</b>	FAMCO Associates (Pvt) Limited
<b>Hub Plant</b>	Mouza Kund, Post Office Gaddani, District Lasbela, Balochistan
<b>Narowal Plant</b>	Mouza Poong, 5 KM from Luban Pulli Point on Mureedkay-Narowal Road, District Narowal, Punjab
<b>CPHGC Plant</b>	Mouza Kund, Post Office Gaddani, District Lasbela, Balochistan
<b>Laraib Energy Limited (Subsidiary)</b>	Office # 12, Second Floor, Executive Complex, G-8, Markaz, Islamabad

## DIRECTORS' REVIEW

### REPORT OF DIRECTORS ON THE CONSOLIDATED AND UNCONSOLIDATED FINANCIAL STATEMENTS FOR THE HALF YEAR ENDED DECEMBER 31<sup>st</sup>, 2021

The Board of Directors is pleased to present a concise overview of the financial and operational performance of the Company for the half year ended on December 31<sup>st</sup>, 2021.

#### Key Financial Highlights:

Consolidated net profit during the period under review was Rs. 12,212 million, resulting in Earnings Per Share of Rs. 9.41 compared to net profit of Rs. 16,342 million and EPS of Rs. 12.60 during the same period last year. The decrease in profit is mainly due to lower share of profit from joint venture China Power Hub Generation Company Limited (CPHGC) as a result of transformer damage, partly offset by lower finance costs and administrative expenses.

Unconsolidated net profit during the period under review was Rs. 9,066 million, resulting in EPS of Rs. 6.99 compared to net profit of Rs. 10,309 million and EPS of Rs. 7.95 during the same period last year. The decrease in unconsolidated profit is mainly due to lower dividend from subsidiaries, partly offset by impact of higher income from management services, lower finance costs and administrative expenses.

Based on the revised agreements with the Government, HUBCO's first installment of 40% of the overdue receivables comprising 1/3rd in cash and 2/3rd in the form of financial instruments of Pakistan Investment Bonds (PIBs) and Government Ijara Sukuks (GIS) were received in June, 2021. The remaining 60% was received in November 2021 by way of similar mechanism as that of the first installment. Based on a similar payment mechanism, the first installment of 40% for Narowal Energy Limited under the PPA Amendment Agreement was also received after the end of the period under review.

#### Key Operational Highlights:

The key operational highlights for the period under review are as follows:

Half Year	Technical Parameters	Hub	Narowal	Laraib	CPHGC
2020-21	Net Electrical Output (GWh)	105	228	226	4,028
	Load Factor (%)	2	24	61	68
2021-22	Net Electrical Output (GWh)	766	420	208	2,488
	Load Factor (%)	14	44	56	42

Main reason for low generation at CPHGC was the non-availability of Unit-1 due to transformer failure and scheduled outage of Unit-2, both the events took place in July 2021. The Unit-1 returned to service on January 6, 2022.

On the other hand, generation from Hub and Narowal plants during the period remained higher, at 14% and 44% respectively, compared to only 2% and 24% in the same period last year. Minor decline in generation from Laraib plant was due to lower hydrology during the period.

## Growth Projects:

The lignite based 330MW Thar Energy Limited (TEL) Project in Thar Block II has completed 86% of Project Progress and targets to achieve Commercial Operations Date (COD) by July 2022. Recently, the Project has achieved a major milestone of successfully completing its main and auxiliary boiler hydrotest in the first attempt, commissioning of Backfeed Energization for TEL-500 KV transmission line and achieving 13 million safe manhours milestone.

The lignite based 330MW ThalNova Power Thar (Pvt.) Ltd. Project in Thar Block II has completed 65% of Project Progress and targets to achieve COD by second half of 2022. The Project has achieved successful hoisting of steam drum in October 2021.

Hub Power Holdings Limited (HPhL) and China Power International Maintenance Engineering Company Limited (CPIME) have incorporated a Joint Venture Company by the name of China Power Hub Operating Company (Private) Limited (49% HPhL and 51% CPIME) (CPHO). CPHO will provide O&M services to 2x660MW power plant of China Power Hub Generation Company (CPHGC). The term of the O&M Contract will be six years commencing from February 01, 2022. This joint venture between CPIME and HPhL will develop local resources for O&M services of super critical coal fired power plants in Pakistan which will bring great value for CPHGC in particular and power industry in general.

Prime International Oil and Gas Company Limited's (50% of HPhL and 50% of Employee Buyout Group partnership) acquisition of ENI's Pakistan business is well underway. Regulatory approvals from Director General Petroleum Concessions (DGPC) and tax matters with Federal Board of Revenue (FBR) are progressing well and the transaction is expected to be completed in the first quarter of 2022.

The Company's revised Unsolicited Proposal (USP) for a wastewater treatment project in Public-Private Partnership with Karachi Water and Sewerage Board, Government of Sindh for the SITE Industrial Area has been accepted by the Government of Sindh (GoS) in Public Private Partnership (PPP) mode and GoS has awarded the first right of refusal to match the best evaluated bid in respect of the wastewater recycling project. After necessary internal approvals, GoS is expected to issue a Request For Quotation (RFQ) in the coming days.

The Company remains grateful to its shareholders, employees, business partners and all other stakeholders for their confidence and support in our journey towards growth and prosperity.

By Order of the Board



Kamran Kamal  
Chief Executive Officer



M. Habibullah Khan  
Chairman



**INDEPENDENT AUDITOR'S REVIEW REPORT**

**To the members of The Hub Power Company Limited**

**Report on review of Condensed Interim Unconsolidated Financial Statements**

**Introduction**

We have reviewed the accompanying condensed interim unconsolidated statement of financial position of The Hub Power Company Limited as at December 31, 2021 and the related condensed interim unconsolidated statement of profit or loss, condensed interim unconsolidated statement of comprehensive income, condensed interim unconsolidated statement of changes in equity, condensed interim unconsolidated statement of cash flows, and notes to the condensed interim unconsolidated financial statements for the half year then ended (here-in-after referred to as the "condensed interim unconsolidated financial statements"). Management is responsible for the preparation and presentation of these condensed interim unconsolidated financial statements in accordance with accounting and reporting standards as applicable in Pakistan for interim financial reporting. Our responsibility is to express a conclusion on these condensed interim unconsolidated financial statements based on our review.

The figures of the condensed interim unconsolidated statement of profit or loss and condensed interim unconsolidated statement of comprehensive income for the quarters ended December 31, 2021 and 2020 have not been reviewed, as we are required to review only the cumulative figures for the half year ended December 31, 2021.

**Scope of Review**

We conducted our review in accordance with International Standard on Review Engagements 2410, "Review of Interim Financial Information Performed by the Independent Auditor of the Entity". A review of condensed interim unconsolidated financial statements consists of making inquiries, primarily of persons responsible for financial and accounting matters, and applying analytical and other review procedures. A review is substantially less in scope than an audit conducted in accordance with International Standards on Auditing and consequently does not enable us to obtain assurance that we would become aware of all significant matters that might be identified in an audit. Accordingly, we do not express an audit opinion.

**Conclusion**

Based on our review, nothing has come to our attention that causes us to believe that the accompanying condensed interim unconsolidated financial statements are not prepared, in all material respects, in accordance with the accounting and reporting standards as applicable in Pakistan for interim financial reporting.

The engagement partner on the review resulting in this independent auditor's review report is Waqas Aftab Sheikh.

**Chartered Accountants  
Karachi  
Date: February 16, 2022**

**UDIN: RR202110069MrYacyzx0**

---

A. F. FERGUSON & CO., Chartered Accountants, a member firm of the PwC network  
State Life Building No. 1-C, I.I. Chundrigar Road, P.O. Box 4716, Karachi-74000, Pakistan  
Tel: +92 (21) 32426682-6/32426711-5; Fax: +92 (21) 32415007/32427938/32424740; <[www.pwc.com/pk](http://www.pwc.com/pk)>





**THE HUB POWER COMPANY LIMITED**  
**CONDENSED INTERIM UNCONSOLIDATED**  
**STATEMENT OF PROFIT OR LOSS (UNAUDITED)**  
**FOR THE HALF YEAR ENDED DECEMBER 31, 2021**

		3 months ended Dec 2021 (Rs. '000s)	3 months ended Dec 2020 (Rs. '000s)	6 months ended Dec 2021 (Rs. '000s)	6 months ended Dec 2020 (Rs. '000s)
Turnover	5	13,415,054	6,814,298	31,470,143	15,621,936
Operating costs	6	(7,680,376)	(1,995,177)	(20,188,545)	(5,975,954)
<b>GROSS PROFIT</b>		<b>5,734,678</b>	<b>4,819,121</b>	<b>11,281,598</b>	<b>9,645,982</b>
General and administration expenses		(145,182)	(206,616)	(283,845)	(442,525)
Other income	7	531,580	4,061,946	993,518	4,320,268
Workers' profit participation fund	8	(24,389)	(202,250)	(47,479)	(214,904)
<b>PROFIT FROM OPERATIONS</b>		<b>6,096,687</b>	<b>8,472,201</b>	<b>11,943,792</b>	<b>13,308,821</b>
Finance costs	9	(1,369,011)	(1,381,976)	(2,675,445)	(2,915,941)
<b>PROFIT BEFORE TAXATION</b>		<b>4,727,676</b>	<b>7,090,225</b>	<b>9,268,347</b>	<b>10,392,880</b>
Taxation		(88,166)	(39,962)	(202,191)	(83,430)
<b>PROFIT FOR THE PERIOD</b>		<b>4,639,510</b>	<b>7,050,263</b>	<b>9,066,156</b>	<b>10,309,450</b>
Basic and diluted earnings per share (Rupees)		<u>3.58</u>	<u>5.44</u>	<u>6.99</u>	<u>7.95</u>

The annexed notes from 1 to 23 form an integral part of these condensed interim unconsolidated financial statements.

7.

M. Habibullah Khan  
Chairman

Kamran Kamal  
Chief Executive

Abdul Nasir  
Chief Financial Officer



**THE HUB POWER COMPANY LIMITED**  
**CONDENSED INTERIM UNCONSOLIDATED**  
**STATEMENT OF COMPREHENSIVE INCOME (UNAUDITED)**  
**FOR THE HALF YEAR ENDED DECEMBER 31, 2021**

	3 months ended Dec 2021 (Rs. '000s)	3 months ended Dec 2020 (Rs. '000s)	6 months ended Dec 2021 (Rs. '000s)	6 months ended Dec 2020 (Rs. '000s)
Profit for the period	4,639,510	7,050,263	9,066,156	10,309,450
<b>Other comprehensive income / (loss) for the period:</b>				
<i>Items that will not be reclassified to Profit or Loss in subsequent periods</i>				
Gain / (loss) on revaluation of equity investment at fair value through other comprehensive income	23,304	(297,893)	157,933	(230,743)
<b>TOTAL COMPREHENSIVE INCOME FOR THE PERIOD</b>	<b>4,662,814</b>	<b>6,752,370</b>	<b>9,224,089</b>	<b>10,078,707</b>

The annexed notes from 1 to 23 form an integral part of these condensed interim unconsolidated financial statements.

g.

M. Habibullah Khan  
Chairman

Kamran Kamal  
Chief Executive


Abdul Nasir  
Chief Financial Officer




**THE HUB POWER COMPANY LIMITED**  
**CONDENSED INTERIM UNCONSOLIDATED**  
**STATEMENT OF FINANCIAL POSITION**  
**AS AT DECEMBER 31, 2021**

	Note	Dec 2021 (Rs. '000s) (Unaudited)	Jun 2021 (Rs. '000s) (Audited)
<b>ASSETS</b>			
<b>NON-CURRENT ASSETS</b>			
Fixed Assets			
Property, plant and equipment	10	9,242,144	10,256,644
Intangibles		1,478	5,942
Long term investments	11	57,902,242	57,295,307
Long term deposits and prepayments		8,509	22,067
		67,154,373	67,579,960
<b>CURRENT ASSETS</b>			
Stores, spares and consumables		1,200,842	1,377,785
Stock-in-trade		6,513,164	2,805,876
Trade debts	12	53,206,947	72,205,856
Loans and advances		151,709	686,101
Prepayments and other receivables	13	14,828,619	15,050,966
Short term investment - at fair value	14	11,250,265	-
Cash and bank balances		357,952	300,744
		87,509,498	92,427,328
<b>TOTAL ASSETS</b>		154,663,871	160,007,288
<b>EQUITY AND LIABILITIES</b>			
<b>SHARE CAPITAL AND RESERVES</b>			
<b>Share Capital</b>			
Authorised		17,000,000	17,000,000
Issued, subscribed and paid-up		12,971,544	12,971,544
<b>Capital Reserve</b>			
Share premium		5,600,000	5,600,000
<b>Revenue Reserve</b>			
Unappropriated profit		39,091,207	36,352,890
		57,662,751	54,924,434
<b>NON-CURRENT LIABILITIES</b>			
Long term loans		25,487,278	30,420,239
Long term lease liabilities		195,480	263,814
		25,682,758	30,684,053
<b>CURRENT LIABILITIES</b>			
Trade and other payables	15	38,923,235	41,816,916
Unclaimed dividend		227,711	227,729
Unpaid dividend		93,993	46,084
Interest / mark-up accrued		593,446	631,727
Short term borrowings		22,917,903	27,069,321
Current maturity of long term loans		8,551,181	4,577,235
Current maturity of long term lease liabilities		10,893	29,789
		71,318,362	74,398,801
<b>TOTAL EQUITY AND LIABILITIES</b>		154,663,871	160,007,288
<b>COMMITMENTS AND CONTINGENCIES</b>			
	16		

The annexed notes from 1 to 23 form an integral part of these condensed interim unconsolidated financial statements.

  
M. Habibullah Khan  
Chairman

  
Kamran Kamal  
Chief Executive

  
Abdul Nasir  
Chief Financial Officer



**THE HUB POWER COMPANY LIMITED**  
**CONDENSED INTERIM UNCONSOLIDATED**  
**STATEMENT OF CASH FLOWS (UNAUDITED)**  
**FOR THE HALF YEAR ENDED DECEMBER 31, 2021**

	Note	6 months ended Dec 2021 (Rs. '000s)	6 months ended Dec 2020 (Rs. '000s)
<b>CASH FLOWS FROM OPERATING ACTIVITIES</b>			
Profit before taxation		9,268,347	10,392,880
Adjustments for:			
Depreciation		953,243	954,777
Amortisation		4,697	13,631
Dividend income from subsidiaries		(200,000)	(3,999,553)
Gain on disposal of fixed assets		(43,232)	(13,990)
Provision against slow moving stores, spares and consumables		164,294	159,596
Staff gratuity		19,913	11,523
Interest income		(21)	(6,971)
Interest / mark-up expense		2,406,017	2,662,295
Mark-up on lease liabilities		16,671	19,863
Amortisation of transaction costs		49,965	37,939
Operating profit before working capital changes		<u>12,639,894</u>	<u>10,231,990</u>
Working capital changes		12,427,327	(5,202,993)
Cash generated from operations		<u>25,067,221</u>	<u>5,028,997</u>
Interest income received		180	6,287
Interest / mark-up paid		(2,444,298)	(2,895,647)
Staff gratuity paid		(2,000)	(4,500)
Taxes paid		(158,274)	(36,365)
Net cash generated from operating activities		<u>22,462,829</u>	<u>2,098,772</u>
<b>CASH FLOWS FROM INVESTING ACTIVITIES</b>			
Dividend received from subsidiaries		878,012	4,413,314
Fixed capital expenditure		(5,670)	(11,838)
Proceeds from disposal of fixed assets		30,642	14,703
Short term investment made		(11,250,265)	-
Long term investments made		(449,001)	(137,000)
Long term deposits and prepayments		13,558	200
Net cash (used in) / generated from investing activities		<u>(10,782,724)</u>	<u>4,279,379</u>
<b>CASH FLOWS FROM FINANCING ACTIVITIES</b>			
Dividends paid		(6,437,881)	(3,525,513)
Proceeds from long term loans		-	314,000
Repayment of long term loans		(1,008,980)	(556,952)
Repayment of long term lease liabilities		(24,618)	(19,176)
Net cash used in from financing activities		<u>(7,471,479)</u>	<u>(3,787,641)</u>
Net increase in cash and cash equivalents		4,208,626	2,590,510
Cash and cash equivalents at the beginning of the period		<u>(26,768,577)</u>	<u>(29,402,692)</u>
Cash and cash equivalents at the end of the period	18	<u>(22,559,951)</u>	<u>(26,812,182)</u>

The annexed notes from 1 to 23 form an integral part of these condensed interim unconsolidated financial statements.

4.

  
M. Habibullah Khan  
Chairman

  
Kamran Kamal  
Chief Executive

  
Abdul Nasir  
Chief Financial Officer



**THE HUB POWER COMPANY LIMITED**  
**CONDENSED INTERIM UNCONSOLIDATED**  
**STATEMENT OF CHANGES IN EQUITY (UNAUDITED)**  
**FOR THE HALF YEAR ENDED DECEMBER 31, 2021**

	6 months ended Dec 2021 (Rs. '000s)	6 months ended Dec 2020 (Rs. '000s)
<b>ISSUED CAPITAL</b>		
Balance at the beginning of the period	12,971,544	12,971,544
Balance at the end of the period	<u>12,971,544</u>	<u>12,971,544</u>
<b>SHARE PREMIUM</b>		
Balance at the beginning of the period	5,600,000	5,600,000
Balance at the end of the period	<u>5,600,000</u>	<u>5,600,000</u>
<b>UNAPPROPRIATED PROFIT</b>		
Balance at the beginning of the period	36,352,890	24,108,136
Profit for the period	9,066,156	10,309,450
Other comprehensive income / (loss) for the period	157,933	(230,743)
<b>Total comprehensive income for the period</b>	9,224,089	10,078,707
<b>Transactions with owners in their capacity as owners</b>		
Final dividend for the fiscal year 2020-21 @ Rs. 5.00 (2019-20 @ Rs. Nil) per share	(6,485,772)	-
First interim dividend for the fiscal year 2021-22 @ Rs. Nil (2020-21 @ Rs. 4.00) per share	-	(5,188,618)
	(6,485,772)	(5,188,618)
Balance at the end of the period	<u>39,091,207</u>	<u>28,998,225</u>
<b>TOTAL EQUITY</b>	<u>57,662,751</u>	<u>47,569,769</u>

The annexed notes from 1 to 23 form an integral part of these condensed interim unconsolidated financial statements.

4.

M. Habibullah Khan  
Chairman

Kamran Kamal  
Chief Executive

Abdul Nasir  
Chief Financial Officer



**THE HUB POWER COMPANY LIMITED**  
**NOTES TO THE CONDENSED INTERIM UNCONSOLIDATED**  
**FINANCIAL STATEMENTS (UNAUDITED)**  
**FOR THE HALF YEAR ENDED DECEMBER 31, 2021**

**1. THE COMPANY AND ITS OPERATIONS**

The Hub Power Company Limited (the "Company") was incorporated in Pakistan on August 1, 1991 as a public limited company. The shares of the Company are listed on the Pakistan Stock Exchange (PSX). The principal activities of the Company are to develop, own, operate and maintain power stations. The Company owns an oil-fired power station of 1,200 MW (net) in Balochistan (Hub plant).

The Company has the following subsidiaries and associates:

**Subsidiaries**

- Laraib Energy Limited (LEL) - Holding of 74.95%;
- Hub Power Services Limited (HPSL) - Holding of 100%;
- Hub Power Holdings Limited (HPHL) - Holding of 100%;
- Narowal Energy Limited (NEL) - Holding of 100%; and
- Thar Energy Limited (TEL) - Holding of 60%.

**Associates**

- China Power Hub Generation Company (Private) Limited (CPHGC) - Holding of 47.5%; and
- ThalNova Power Thar (Private) Limited (TNPTL) - Holding of 38.3%.

**Joint Venture**

- Prime International Oil & Gas Company Limited - Holding of 50%.

**2. BASIS OF PREPARATION**

**2.1 Statement of compliance**

These condensed interim unconsolidated financial statements of the Company for the half year ended December 31, 2021 have been prepared in accordance with the accounting and reporting standards as applicable in Pakistan for interim financial reporting. The accounting and reporting standards as applicable in Pakistan for interim financial reporting comprise of:

- International Accounting Standard (IAS) 34 - Interim Financial Reporting, issued by the International Accounting Standards Board (IASB) as notified under the Companies Act, 2017; and
- Provisions of and directives issued under the Companies Act, 2017.

Where the provisions of and directives issued under the Companies Act, 2017 differ with the requirements of IAS-34, the provisions of and directives issued under the Companies Act, 2017 have been followed.

These condensed interim unconsolidated financial statements do not include all the information and disclosures as required in the annual audited unconsolidated financial statements and should be read in conjunction with the Company's annual audited unconsolidated financial statements for the year ended June 30, 2021. These condensed interim unconsolidated financial statements of the Company for the half year ended December 31, 2021 are unaudited but subject to limited scope review by the statutory auditors as required by applicable laws. The figures of the condensed interim unconsolidated statement of profit or loss and condensed interim unconsolidated statement of comprehensive income for the quarters ended December 31, 2021 and 2020 have not been reviewed by the statutory auditors of the Company as they are only required to review the cumulative figures for the half years ended December 31, 2021 and 2020.

These condensed interim unconsolidated financial statements are the separate condensed interim financial statements of the Company in which investments in subsidiaries have been accounted for at cost less accumulated impairment losses, if any.

**3. SIGNIFICANT ACCOUNTING POLICIES**

The accounting policies and methods of computation followed for the preparation of these condensed interim unconsolidated financial statements are same as those applied in preparing the annual audited unconsolidated financial statements for the year ended June 30, 2021.

On September 13, 2021, SECP further extended the exemption of application of Expected Credit Loss model under IFRS – 9 "Financial Instruments" in respect of financial assets due from Government of Pakistan up to June 30, 2022. Accordingly, the Company has applied the requirements of IAS – 39 in these condensed interim unconsolidated financial statements with respect to calculation of impairment loss in respect of such financial assets.

#### 4. ACCOUNTING ESTIMATES, JUDGEMENTS AND FINANCIAL RISK MANAGEMENT

The preparation of condensed interim unconsolidated financial statements requires management to make judgements, estimates and assumptions that affect the application of accounting policies and the reported amounts. Actual results may differ from these judgements, estimates and assumptions. Judgements and estimates made by the management in the preparation of these condensed interim unconsolidated financial statements are same as those applied in the Company's annual audited unconsolidated financial statements for the year ended June 30, 2021. The Company's financial risk management objectives and policies are consistent with those disclosed in the Company's annual audited unconsolidated financial statements for the year ended June 30, 2021.

Note	3 months ended	3 months ended	6 months ended	6 months ended
	Dec 2021	Dec 2020	Dec 2021	Dec 2020
	(Rs. '000s)	(Rs. '000s)	(Rs. '000s)	(Rs. '000s)
<b>5. TURNOVER</b>				
Capacity Purchase Price (CPP)	6,356,873	5,579,375	12,365,699	11,174,571
Energy Purchase Price (EPP)	6,600,517	1,630	18,276,783	2,079,764
Late Payment Interest (LPI)	1,213,827	1,230,111	2,406,589	2,433,419
Startup Charges (SC)	56,978	2,730	255,045	30,072
Part Load Adjustment Charges (PLAC)	141,724	452	809,659	154,296
	<u>14,369,919</u>	<u>6,814,298</u>	<u>34,113,775</u>	<u>15,872,122</u>
Less: Sales tax on EPP	(954,865)	-	(2,643,632)	(250,186)
	<u>13,415,054</u>	<u>6,814,298</u>	<u>31,470,143</u>	<u>15,621,936</u>

#### 6. OPERATING COSTS

Fuel cost		5,938,167	23,163	16,749,370	2,072,093
Late payment interest to fuel supplier		555,505	619,521	996,700	1,231,674
Stores and spares		108,756	147,746	247,095	248,385
Operations and maintenance	6.1	31,822	72,250	63,822	144,500
Salaries, benefits and other allowances	6.2	118,812	176,627	273,769	374,424
Insurance		239,713	221,557	470,175	461,686
Depreciation		463,743	461,894	927,658	924,879
Amortisation		1,645	6,493	4,073	12,986
Repairs, maintenance and other costs		222,213	265,926	455,883	505,327
		<u>7,680,376</u>	<u>1,995,177</u>	<u>20,188,545</u>	<u>5,975,954</u>

6.1 This represents services rendered by HPSL (a subsidiary company) under Operations and Maintenance (O&M) Agreement.

6.2 This includes salaries, wages and benefits of employees seconded from HPSL to the Company.

Note	3 months ended	3 months ended	6 months ended	6 months ended
	Dec 2021	Dec 2020	Dec 2021	Dec 2020
	(Rs. '000s)	(Rs. '000s)	(Rs. '000s)	(Rs. '000s)
<b>7. OTHER INCOME</b>				
<b>Financial assets</b>				
Interest income	13	2,617	21	6,971
<b>Non-financial assets</b>				
Gain on disposal of fixed assets - net		43,408	13,990	43,232
Dividend income from HPSL		150,000	-	100,000
Dividend income from HPHL		-	3,899,553	-
Income from management services	7.1	337,791	145,095	749,592
Income from dredging services		-	339	-
Exchange gain - net		368	352	673
		<u>531,567</u>	<u>4,059,329</u>	<u>993,497</u>
		<u>531,580</u>	<u>4,061,946</u>	<u>993,518</u>





	3 months ended Dec 2021 (Rs. '000s)	3 months ended Dec 2020 (Rs. '000s)	6 months ended Dec 2021 (Rs. '000s)	6 months ended Dec 2020 (Rs. '000s)
<b>7.1 Income from management services</b>				
Services income	1,863,511	309,422	2,550,327	592,618
Cost of services	(1,525,720)	(164,327)	(1,800,735)	(294,434)
	<u>337,791</u>	<u>145,095</u>	<u>749,592</u>	<u>298,184</u>

The Company has entered into services agreements with TEL (a subsidiary company) and TNPTL (an associate company). In accordance with the terms of the agreements, the Company provides assistance to TEL and TNPTL in performance of their obligations under relevant project agreements including Power Purchase Agreements, Coal Supply Agreements, Water Use Agreements, Implementation Agreements, EPC Contracts and O&M Agreements.

	3 months ended Dec 2021 (Rs. '000s)	3 months ended Dec 2020 (Rs. '000s)	6 months ended Dec 2021 (Rs. '000s)	6 months ended Dec 2020 (Rs. '000s)
<b>8. WORKERS' PROFIT PARTICIPATION FUND</b>				
Provision for Workers' profit participation fund	237,600	364,624	465,791	530,389
Workers' profit participation fund recoverable from CPPA(G)	(213,211)	(162,374)	(418,312)	(315,485)
	<u>24,389</u>	<u>202,250</u>	<u>47,479</u>	<u>214,904</u>
<b>9. FINANCE COSTS</b>				
Interest / mark-up on long term loans	762,726	700,895	1,502,890	1,461,074
Mark-up on long term lease liabilities	7,420	9,845	16,671	19,863
Mark-up on short term borrowings	461,050	551,873	903,127	1,201,221
Amortisation of transaction costs	28,867	17,373	49,965	37,939
Other finance costs	108,948	101,990	202,792	195,844
	<u>1,369,011</u>	<u>1,381,976</u>	<u>2,675,445</u>	<u>2,915,941</u>

	Note	Dec 2021 (Rs. '000s) (Unaudited)	Jun 2021 (Rs. '000s) (Audited)
<b>10. PROPERTY, PLANT AND EQUIPMENT</b>			
Operating fixed assets		9,242,144	10,255,968
Capital work-in-progress (CWIP)		-	676
	10.1	<u>9,242,144</u>	<u>10,256,644</u>

10.1 Additions to property, plant and equipment during the period were Rs. 5.4 million (Dec 2020: Rs. 12 million) and disposals therefrom at net book value were Rs. 66.7 million (Dec 2020: Rs. 1 million).

**T.**





	Note	Dec 2021 (Rs. '000s) (Unaudited)	Jun 2021 (Rs. '000s) (Audited)
<b>11. LONG TERM INVESTMENTS</b>			
<b>Investment in subsidiaries - unquoted</b>			
Laraib Energy Limited (LEL)		4,674,189	4,674,189
Hub Power Services Limited (HPSL)		100	100
Hub Power Holdings Limited (HPHL)	11.1	38,995,534	38,995,534
Narowal Energy Limited (NEL)		3,921,883	3,921,883
Thar Energy Limited (TEL)	11.2	7,417,898	7,165,917
		<u>55,009,604</u>	<u>54,757,623</u>
<b>Others - unquoted</b>			
Equity investment at fair value through other comprehensive income			
- Sindh Engro Coal Mining Company Limited (SECMC)		2,892,638	2,537,684
		<u>57,902,242</u>	<u>57,295,307</u>

#### 11.1 Hub Power Holdings Limited (HPHL)

HPHL, a wholly owned subsidiary, was incorporated in Pakistan on March 10, 2015 as a public limited company. The principal activities of HPHL are to invest in new business opportunities.

##### 11.1.1 China Power Hub Generation Company (Private) Limited (CPHGC)

On July 14, 2021, the CPHGC's power plants tripped. Based on the initial assessments of CPHGC, this happened due to unusual weather conditions, which caused damages to the CPHGC's equipment including transformer of unit one of the power plant, which was destroyed beyond repair and its recoverable amount has been determined to be Rs. Nil. Accordingly, CPHGC has recorded an impairment loss equal to its net book value of Rs. 1,989.69 million. CPHGC is in process of ascertaining the amount of insurance claim. Subsequent to the period end, the new transformer was successfully installed and synchronized with the National Grid on January 6, 2022.

##### 11.1.2 ThaiNova Power Thar (Private) Limited (TNPTL)

The Private Power and Infrastructure Board (PPIB) declared the achievement of the TNPTL's Financial Close (FC) on September 30, 2020.

Under the Power Purchase Agreement (PPA), TNPTL's Required Commercial Operations Date (RCOD) was March 31, 2021. Any delay in achievement of RCOD, can result in Liquidated Damages (LDs) amounting to USD 2.68 million for each month of delay. TNPTL expects to achieve RCOD in the year 2022. Considering the delay in RCOD, TNPTL requested Central Power Purchasing Agency (Guarantee) Limited [CPPA(G)] for extension in RCOD in view of the COVID-19 Force Majeure Event (FME) and delay in expected availability of indigenous coal under the Coal Supply Agreement with Sindh Engro Coal Mining Company Limited (SECMC).

CPPA(G) granted extension in the RCOD of TNPTL till July 01, 2022, subject to payment of undisputed High Voltage Direct Current (HVDC) charges, if charged to CPPA-G from the COD of HVDC line. Since HVDC charges have not yet been levied to CPPA(G) based on which these will be charged to TNPTL, a reliable estimate of such charges cannot be ascertained.

TNPTL is in the process of signing amendment to PPA after fulfillment of necessary formalities.

##### 11.2 Thar Energy Limited (TEL)

The Private Power and Infrastructure Board (PPIB) declared the achievement of TEL's Financial Close (FC) on January 30, 2020.

Under the Power Purchase Agreement (PPA), TEL's Required Commercial Operation Date (RCOD) was March 31, 2021. Any delay in achievement of RCOD, can result in Liquidated Damages (LDs) amounting to USD 2.68 million for each month of delay. TEL expects to achieve RCOD in the year 2022. Considering the delay in RCOD, TEL requested Central Power Purchasing Agency (Guarantee) Limited [CPPA(G)] for extension in RCOD in view of the COVID-19 Force Majeure Event (FME) and delay in expected availability of indigenous coal under the Coal Supply Agreement with Sindh Engro Coal Mining Company Limited (SECMC).



CPPA(G) granted extension in the RCOD of TEL till November 23, 2021, subject to payment of undisputed High Voltage Direct Current (HVDC) charges, if charged to CPPA(G) from the COD of HVDC line. Since HVDC charges have not yet been levied to CPPA-G based on which these will be charged to TEL, a reliable estimate of such charges cannot be ascertained.

TEL is in the process of signing amendment to PPA after fulfillment of necessary formalities.

	Note	Dec 2021 (Rs. '000s) (Unaudited)	Jun 2021 (Rs. '000s) (Audited)
<b>12. TRADE DEBTS</b>			
Considered good - secured			
Capacity Purchase Price (CPP)		12,552,727	42,246,908
Energy Purchase Price (EPP)		16,647,851	3,605,522
Late Payment Interest (LPI)	12.1	22,908,667	26,071,659
Startup Charges (SC)		273,782	50,110
Part Load Adjustment Charges (PLAC)		823,920	231,657
	12.2	<u>53,206,947</u>	<u>72,205,856</u>

12.1 This includes Rs. 761 million (June 2021: Rs. 4,559 million) related to LPI which is not yet billed by the Company.

12.2 This includes an amount of Rs. 44,599 million (June 2021: Rs. 60,278 million) receivable from CPPA(G) which is overdue but not impaired because the trade debts are secured by a guarantee from the Government of Pakistan (GOP) under the Implementation Agreement (IA). The delay in payments from CPPA(G) carries mark-up at SBP Reverse Repo rate plus 2% per annum compounded semi-annually for all overdue amounts except LPI invoices.

	Dec 2021 (Rs. '000s) (Unaudited)	Jun 2021 (Rs. '000s) (Audited)
<b>13. PREPAYMENTS AND OTHER RECEIVABLES</b>		
Prepayments	583,854	41,755
Other receivables		
Interest accrued	-	159
Income tax - refundable	308,257	352,174
Income tax - Contractor tax refundable	372,469	372,469
Sales tax	8,279,353	7,373,750
Staff gratuity	3,749	19,534
Receivable from LEL	50,035	726,849
Receivable from HPHL	366,347	53,792
Receivable from NEL	28,878	2,525
Receivable from TEL	8,589	48,697
Receivable from TEL against services agreement	649,346	3,510,502
Receivable from TNPTL	36,138	23,915
Receivable from TNPTL against services agreement	1,257,307	63,386
Workers' profit participation fund recoverable from CPPA(G)	2,879,332	2,461,020
Miscellaneous	4,965	439
	14,244,765	15,009,211
	<u>14,828,619</u>	<u>15,050,966</u>



**14. SHORT TERM INVESTMENT - AT FAIR VALUE**

This represents Pakistan Investment Bonds (PIBs) received against trade debts.

**15. TRADE AND OTHER PAYABLES**

This includes Rs. 30,114 million (June 2021: Rs. 34,496 million) payable to Pakistan State Oil Company Limited (PSO), out of which overdue amount is Rs. 28,479 million (June 2021: Rs. 26,682 million).

The delay in payments to PSO carries mark-up at SBP Reverse Repo rate plus 2% per annum compounded semi-annually for all overdue amounts except Late Payment Interest invoices.

**16. COMMITMENTS AND CONTINGENCIES**

There is no material change in the status of commitments and contingencies as disclosed in the annual audited unconsolidated financial statements of the Company for the year ended June 30, 2021, except for commitments in respect of capital and revenue expenditures amounted to Rs. 359 million (June 2021: Rs. 153 million).

**17. RELATED PARTY TRANSACTIONS AND BALANCES**

Related parties comprise of subsidiaries, associates, joint venture, retirement benefit funds, directors and key management personnel. Significant transactions with related parties during the period, other than those which have been disclosed elsewhere in these condensed interim unconsolidated financial statements are as follows:

	6 months ended Dec 2021 (Rs. '000s)	6 months ended Dec 2020 (Rs. '000s)
<b>17.1 Details of transactions</b>		
<b>Subsidiaries</b>		
<b>Laraib Energy Limited</b>		
Reimbursable expenses incurred on behalf of subsidiary	90,233	32,193
Receipts against reimbursement of expenses from subsidiary	89,035	27,840
Dividend received	678,012	413,761
<b>Hub Power Holdings Limited</b>		
Reimbursable expenses incurred on behalf of subsidiary	406,033	19,074
Receipts against reimbursement of expenses from subsidiary	93,478	61,129
Dividend received	-	3,899,553
<b>Hub Power Services Limited</b>		
Reimbursable expenses incurred on behalf of subsidiary	15,906	9,821
Receipts against reimbursement of expenses from subsidiary	5,374	14,535
Reimbursable expenses incurred by subsidiary	15,756	24,945



	Note	6 months ended Dec 2021 (Rs. '000s)	6 months ended Dec 2020 (Rs. '000s)
Payments against reimbursement of expenses to subsidiary		6,044	45,974
Amount paid for O&M services rendered		67,705	164,802
Dividend received		200,000	100,000
Interest expense on loan from subsidiary	17.1.1	11,426	4,259
Payments against interest on loan from subsidiary		6,013	3,918
<b>Narowal Energy Limited</b>			
Reimbursable expenses incurred on behalf of subsidiary		19,198	21,907
Receipts against reimbursement of expenses from subsidiary		-	21,147
Interest income on loan to subsidiary	17.2.1	8,986	37,735
Receipts against interest on loan to subsidiary		1,831	39,422
<b>Thar Energy Limited</b>			
Investment in subsidiary		251,981	137,000
Reimbursable expenses incurred on behalf of subsidiary		14,964	9,620
Receipts against reimbursement of expenses from subsidiary		55,073	-
Services rendered to subsidiary		852,170	498,213
Receipts against services rendered to subsidiary		4,091,569	-
<b>Associate</b>			
<b>ThalNova Power Thar (Private) Limited</b>			
Services rendered to associate		1,698,157	94,405
Reimbursable expenses incurred on behalf of associate		203,204	83,702
Receipts against services rendered to associate		475,256	-
Receipts against reimbursement of expenses from associate		190,981	-
<b>Other related parties</b>			
Remuneration to key management personnel			
Salaries, benefits and other allowances		53,527	77,471
Retirement benefits		2,077	2,652
	17.1.2 & 17.1.3	55,604	80,123
Directors' fee	17.1.4	3,250	3,350
Contribution to staff retirement benefit plan of the Company		7,564	7,719
Contribution to staff retirement benefit plan of HPSL		9,049	14,425
Contribution to staff retirement benefit plan of TEL		511	538
Contribution to staff retirement benefit plan of LEL		273	23

4



17.1.1 The Company has obtained an unsecured short term loan facility for an amount of up to Rs. 500 million from HPSL, to meet its working capital requirements. This facility carries markup at the rate of 0.75% per annum above one month KIBOR payable on quarterly basis. The maximum aggregate amount outstanding against the facility at any time during the period was Rs. 411 million (June 2021: Rs. 220 million).

17.1.2 Transactions with key management personnel are carried out under the terms of their employment. They are also provided with the use of Company maintained automobiles and certain other benefits.

17.1.3 The above figures do not include cost allocated to subsidiary companies amounting to Rs. 11 million (Dec 2020: Rs. 10 million).

17.1.4 This represents fee paid to Board of Directors for attending meetings.

17.1.5 The transactions with related parties are made under mutually agreed terms and conditions.

17.2 Details of outstanding balances	Note	Dec 2021 (Rs. '000s) (Unaudited)	Jun 2021 (Rs. '000s) (Audited)
<b>Subsidiaries</b>			
<b>Hub Power Services Limited</b>			
Payable to subsidiary		1,066	46,839
Loan from subsidiary		248,205	220,456
<b>Narowal Energy Limited</b>			
Loan to subsidiary	17.2.1	90,613	670,145
<b>Thar Energy Limited</b>			
Unearned income		98,122	-
<b>Associate</b>			
<b>ThalNova Power Thar (Private) Limited</b>			
Unearned income		350,582	379,562
<b>Other related parties</b>			
Payable to Hub Power Services Limited - Pension Fund		1,028	5,467

17.2.1 The Company has provided NEL an unsecured short term loan facility for an amount of up to Rs. 3,000 million, to meet its working capital requirements, which carries markup at the rate of 0.4% per annum above one month KIBOR. Any late payment is subject to an additional payment of 1.00% per annum above the normal mark-up rate. The maximum aggregate amount outstanding against the facility at any time during the period was Rs. 2,488 million (June 2021: Rs. 2,208 million).

18. CASH AND CASH EQUIVALENTS	6 months ended Dec 2021 (Rs. '000s)	6 months ended Dec 2020 (Rs. '000s)
Cash and bank balances	357,952	1,933,266
Short term borrowings	(22,917,903)	(28,745,448)
	<u>(22,559,951)</u>	<u>(26,812,182)</u>



## 19. FINANCIAL RISK MANAGEMENT

### Financial risk factors

The Company's activities expose it to variety of financial risks namely market risk (including price risk, currency risk, fair value interest rate risk and cash flow interest rate risk), credit risk and liquidity risk.

There have been no changes in the financial risk management policies of the Company during the period, consequently these condensed interim unconsolidated financial statements do not include all the financial risk management information and disclosures required in the annual audited financial statements.

### Fair value estimation

The carrying value of all financial assets and liabilities reflected in these condensed interim unconsolidated financial statements approximate their fair values.

### Fair value hierarchy

The table below analyses financial instruments carried at fair value by valuation method. The different levels have been defined as follows:

- Level 1 - Quoted prices (unadjusted) in active markets for identical assets or liabilities;
- Level 2 - Inputs other than quoted prices included within level 1 that are observable for the asset or liability, either directly (i.e. as prices) or indirectly (i.e. derived from prices); and
- Level 3 - Inputs from the asset or liability that are not based on observable market data.

	Level 1	Level 2	Level 3	Total
	(Rs. '000s)			
<b>December 2021</b>				
<b>Assets</b>				
<b>Investment in SECMC</b>				
- At fair value through other comprehensive income	-	-	2,892,638	2,892,638
<b>Investment in PIBs</b>				
- At fair value through profit or loss	-	11,250,265	-	11,250,265
<b>June 2021</b>				
<b>Assets</b>				
<b>Investment in SECMC</b>				
- At fair value through other comprehensive income	-	-	2,537,684	2,537,684

## 20. PLANT CAPACITY AND PRODUCTION

### HUB PLANT

	3 months ended Dec 2021	3 months ended Dec 2020	6 months ended Dec 2021	6 months ended Dec 2020
Theoretical Maximum Output	2,650 GWh	2,650 GWh	5,299 GWh	5,299 GWh
Total Output	240 GWh	0 GWh	766 GWh	105 GWh
Load Factor	9.06%	0%	14.46%	1.98%

Practical maximum output for the power plant taking into account all the scheduled outages is 4,853 GWh (Dec 2020: 4,939 GWh). Output produced by the plant is dependent on the load demanded by CPPA(G) and the plant availability.



**21. SUBSEQUENT EVENT**

The Board of Directors declared an interim dividend for the fiscal year ending June 30, 2022 of Rs. 6.50 per share, amounting to Rs. 8,431.504 million, at their meeting held on January 18, 2022. These condensed interim unconsolidated financial statements do not reflect this dividend payable which will be accounted for in the period in which it is approved.

**22. DATE OF AUTHORISATION**

These condensed interim unconsolidated financial statements were authorised for issue on February 15, 2022 in accordance with the resolution of the Board of Directors.

**23. GENERAL**

Figures have been rounded off to the nearest thousand Pakistan Rupees, unless otherwise stated.

4r.

A handwritten signature in black ink, appearing to read "M. Habibullah Khan".

M. Habibullah Khan  
Chairman

A handwritten signature in black ink, appearing to read "Kamran Kamal".

Kamran Kamal  
Chief Executive

A handwritten signature in black ink, appearing to read "Abdul Nasir".

Abdul Nasir  
Chief Financial Officer



**THE HUB POWER COMPANY LIMITED**  
**CONDENSED INTERIM CONSOLIDATED**  
**STATEMENT OF PROFIT OR LOSS (UNAUDITED)**  
**FOR THE HALF YEAR ENDED DECEMBER 31, 2021**

	Note	3 months ended Dec 2021 (Rs. '000s)	3 months ended Dec 2020 (Rs. '000s)	6 months ended Dec 2021 (Rs. '000s)	6 months ended Dec 2020 (Rs. '000s)
Turnover	5	19,927,519	10,997,109	46,267,242	26,791,191
Operating costs	6	(11,918,143)	(3,258,483)	(30,459,550)	(10,913,332)
<b>GROSS PROFIT</b>		<b>8,009,376</b>	<b>7,738,626</b>	<b>15,807,692</b>	<b>15,877,859</b>
General and administration expenses		(233,080)	(366,165)	(457,115)	(752,226)
Other income		264,401	100,797	481,243	158,206
Other operating expenses	7	(24,389)	(224,063)	(47,479)	(236,717)
<b>PROFIT FROM OPERATIONS</b>		<b>8,016,308</b>	<b>7,249,195</b>	<b>15,784,341</b>	<b>15,047,122</b>
Finance costs	8	(1,737,511)	(1,826,562)	(3,397,248)	(3,730,676)
Share of profit from associates and joint venture - net	9	(1,461,909)	4,122,667	830,741	7,604,838
<b>PROFIT BEFORE TAXATION</b>		<b>4,816,888</b>	<b>9,545,300</b>	<b>13,217,834</b>	<b>18,921,284</b>
Taxation		203,575	(1,098,179)	(501,865)	(2,032,861)
<b>PROFIT FOR THE PERIOD</b>		<b>5,020,463</b>	<b>8,447,121</b>	<b>12,715,969</b>	<b>16,888,423</b>
Attributable to:					
- Owners of the holding company		4,795,607	8,197,905	12,212,116	16,341,754
- Non-controlling interest		224,856	249,216	503,853	546,669
		<b>5,020,463</b>	<b>8,447,121</b>	<b>12,715,969</b>	<b>16,888,423</b>
Basic and diluted earnings per share attributable to owners of the holding company (Rupees)		<b>3.70</b>	<b>6.32</b>	<b>9.41</b>	<b>12.60</b>

The annexed notes from 1 to 24 form an integral part of these condensed interim consolidated financial statements.

  
M. Habibullah Khan  
Chairman

  
Kamran Kamal  
Chief Executive

  
Abdul Nasir  
Chief Financial Officer






**THE HUB POWER COMPANY LIMITED**  
**CONDENSED INTERIM CONSOLIDATED**  
**STATEMENT OF COMPREHENSIVE INCOME (UNAUDITED)**  
**FOR THE HALF YEAR ENDED DECEMBER 31, 2021**

	3 months ended Dec 2021 (Rs. '000s)	3 months ended Dec 2020 (Rs. '000s)	6 months ended Dec 2021 (Rs. '000s)	6 months ended Dec 2020 (Rs. '000s)
Profit for the period	5,020,463	8,447,121	12,715,969	16,888,423
<b>Other comprehensive income / (loss) for the period</b>				
<i>Items that will not be reclassified to profit or loss in subsequent periods</i>				
Loss on remeasurement of post employment benefits obligation of associate - net of tax	(808)	-	(808)	-
Gain / (loss) on revaluation of equity investment at fair value through other comprehensive income	23,304	(297,893)	157,933	(230,743)
	22,496	(297,893)	157,125	(230,743)
<b>TOTAL COMPREHENSIVE INCOME FOR THE PERIOD</b>	<b>5,042,959</b>	<b>8,149,228</b>	<b>12,873,094</b>	<b>16,657,680</b>
Attributable to:				
- Owners of the holding company	4,818,103	7,900,012	12,369,241	16,111,011
- Non-controlling interest	224,856	249,216	503,853	546,669
	<b>5,042,959</b>	<b>8,149,228</b>	<b>12,873,094</b>	<b>16,657,680</b>

The annexed notes from 1 to 24 form an integral part of these condensed interim consolidated financial statements.

  
M. Habibullah Khan  
Chairman

  
Kamran Kamal  
Chief Executive

  
Abdul Nasir  
Chief Financial Officer



**THE HUB POWER COMPANY LIMITED  
CONDENSED INTERIM CONSOLIDATED  
STATEMENT OF FINANCIAL POSITION  
AS AT DECEMBER 31, 2021**

	Note	Dec 2021 (Rs. '000s) (Unaudited)	Jun 2021 (Rs. '000s) (Audited)
<b>ASSETS</b>			
<b>NON-CURRENT ASSETS</b>			
Fixed Assets			
Property, plant and equipment	10	88,478,601	79,003,531
Intangibles		1,417,728	1,420,651
Long term investments	11	71,164,989	70,009,153
Long term deposits and prepayments		16,544	30,102
		161,077,862	150,463,437
<b>CURRENT ASSETS</b>			
Stores, spares and consumables		2,143,672	2,528,895
Stock-in-trade		8,282,053	3,997,806
Trade debts	12	84,496,660	101,987,067
Loans and advances		101,898	76,245
Prepayments and other receivables	13	16,545,287	12,845,658
Short term investment - at fair value	14	11,250,265	-
Cash and bank balances		7,957,199	6,348,860
		130,777,034	127,784,531
<b>TOTAL ASSETS</b>		291,854,896	278,247,968
<b>EQUITY AND LIABILITIES</b>			
<b>SHARE CAPITAL AND RESERVE</b>			
Share Capital			
Authorised		17,000,000	17,000,000
Issued, subscribed and paid-up		12,971,544	12,971,544
Capital Reserve			
Share premium		5,600,000	5,600,000
Revenue Reserve			
Unappropriated profit		88,138,835	82,255,366
Attributable to owners of the holding company		106,710,379	100,826,910
<b>NON-CONTROLLING INTEREST</b>		9,343,112	8,839,259
		116,053,491	109,666,169
<b>NON-CURRENT LIABILITIES</b>			
Long term loans		78,554,719	46,584,599
Long term lease liabilities		1,586,772	1,732,213
Deferred taxation		7,261,982	7,053,046
		87,403,473	55,369,858
<b>CURRENT LIABILITIES</b>			
Trade and other payables	15	42,540,203	69,516,102
Unclaimed dividend		227,711	227,729
Unpaid dividend		93,993	272,680
Interest / mark-up accrued		1,999,606	1,219,903
Short term borrowings		31,042,885	33,900,797
Current maturity of long term loans		11,814,174	7,497,118
Current maturity of long term lease liabilities		590,538	541,607
Taxation - net		88,822	36,005
		88,397,932	113,211,941
<b>TOTAL EQUITY AND LIABILITIES</b>		291,854,896	278,247,968
<b>COMMITMENTS AND CONTINGENCIES</b>			

16

The annexed notes from 1 to 24 form an integral part of these condensed interim consolidated financial statements.

M. Habibullah Khan  
Chairman

Kamran Kamal  
Chief Executive

Abdul Nasir  
Chief Financial Officer



**THE HUB POWER COMPANY LIMITED  
CONDENSED INTERIM CONSOLIDATED  
STATEMENT CASH FLOWS (UNAUDITED)  
FOR THE HALF YEAR ENDED DECEMBER 31, 2021**

	6 months ended Dec 2021 (Rs. '000s)	6 months ended Dec 2020 (Rs. '000s)
<b>CASH FLOWS FROM OPERATING ACTIVITIES</b>		
Profit before taxation	13,217,834	18,921,284
Adjustments for:		
Depreciation	2,324,108	1,919,661
Amortisation	5,525	14,183
Gain on disposal of fixed assets	(51,974)	(27,247)
Provision against slow moving stores, spares and consumables	177,052	170,895
Share of profit from associates - net	(830,741)	(7,604,838)
Staff gratuity	24,961	18,617
Interest income	(124,249)	(110,150)
Mark-up on lease liabilities	65,499	81,801
Interest / mark-up expense	3,084,447	3,361,698
Unrealized profit on management services to associate - TNPTL	137,600	-
Amortisation of transaction costs	65,117	56,901
Operating profit before working capital changes	18,095,179	16,802,805
Working capital changes	8,797,683	(5,411,759)
Cash generated from operations	26,892,862	11,391,046
Interest income received	124,462	110,210
Interest / mark-up paid	(2,910,258)	(3,992,715)
Staff gratuity paid	(52,910)	(5,600)
Taxes paid	(199,800)	(81,843)
Net cash generated from operating activities	23,854,356	7,421,098
<b>CASH FLOWS FROM INVESTING ACTIVITIES</b>		
Fixed capital expenditure	(36,754,052)	(469,536)
Proceeds from disposal of fixed assets	41,353	28,236
Short term investment made	(11,250,265)	-
Long term investments made	(278,587)	-
Long term deposits and prepayments	13,558	5,003
Net cash used in investing activities	(48,227,993)	(436,297)
<b>CASH FLOWS FROM FINANCING ACTIVITIES</b>		
Dividends paid to owners of the holding company	(6,437,881)	(3,525,513)
Dividends paid to non controlling interest	(226,604)	(138,282)
Proceeds from long term loans - net	38,199,790	5,313,104
Repayment of long term loans	(2,424,336)	(2,870,656)
Repayment of long term lease liabilities	(271,081)	(288,546)
Net cash generated from / (used in) financing activities	28,839,888	(1,509,893)
Net increase in cash and cash equivalents	4,466,251	5,474,908
Cash and cash equivalents at the beginning of the period	(27,551,937)	(32,324,246)
Cash and cash equivalents at the end of the period	19 (23,085,686)	(26,849,338)

The annexed notes from 1 to 24 form an integral part of these condensed interim consolidated financial statements.

M. Habibullah Khan  
Chairman

Kamran Kamal  
Chief Executive

Abdul Nasir  
Chief Financial Officer



**THE HUB POWER COMPANY LIMITED**  
**CONDENSED INTERIM CONSOLIDATED**  
**STATEMENT OF CHANGES IN EQUITY (UNAUDITED)**  
**FOR THE HALF YEAR ENDED DECEMBER 31, 2021**

	<b>6 months ended Dec 2021 (Rs. '000s)</b>	<b>6 months ended Dec 2020 (Rs. '000s)</b>
<b>ATTRIBUTABLE TO OWNERS OF THE HOLDING COMPANY</b>		
<b>ISSUED CAPITAL</b>		
Balance at the beginning of the period	12,971,544	12,971,544
Balance at the end of the period	<u>12,971,544</u>	<u>12,971,544</u>
<b>SHARE PREMIUM</b>		
Balance at the beginning of the period	5,600,000	5,600,000
Balance at the end of the period	<u>5,600,000</u>	<u>5,600,000</u>
<b>UNAPPROPRIATED PROFIT</b>		
Balance at the beginning of the period	82,255,366	57,715,017
Profit for the period	12,212,116	16,341,754
Other comprehensive income / (loss) for the period	157,125	(230,743)
<b>Total comprehensive income for the period</b>	<b>12,369,241</b>	<b>16,111,011</b>
Share issue cost	-	(360)
<b>Transactions with owners in their capacity as owners</b>		
Final dividend for the fiscal year 2020-21 @ Rs. 5.00 (2019-20 @ Rs. Nil) per share	(6,485,772)	-
First interim dividend for the fiscal year 2021-22 @ Rs. Nil (2020-21 @ Rs. 4.00) per share	-	(5,188,618)
	<u>(6,485,772)</u>	<u>(5,188,618)</u>
Balance at the end of the period	<u>88,138,835</u>	<u>68,637,050</u>
Attributable to owners of the holding company	<u>106,710,379</u>	<u>87,208,594</u>
<b>NON-CONTROLLING INTEREST</b>		
Balance at the beginning of the period	8,839,259	7,644,781
Total comprehensive income for the period	503,853	546,669
Balance at the end of the period	<u>9,343,112</u>	<u>8,191,450</u>
<b>TOTAL EQUITY</b>	<u><b>116,053,491</b></u>	<u><b>95,400,044</b></u>

The annexed notes from 1 to 24 form an integral part of these condensed interim consolidated financial statements.

M. Habibullah Khan  
Chairman

Kamran Kamal  
Chief Executive

Abdul Nasir  
Chief Financial Officer



**THE HUB POWER COMPANY LIMITED**  
**NOTES TO THE CONDENSED INTERIM CONSOLIDATED**  
**FINANCIAL STATEMENTS (UNAUDITED)**  
**FOR THE HALF YEAR ENDED DECEMBER 31, 2021**

**1. STATUS AND NATURE OF BUSINESS**

The Hub Power Company Limited (the "holding company") was incorporated in Pakistan on August 1, 1991 as a public limited company. The shares of the holding company are listed on the Pakistan Stock Exchange (PSX). The principal activities of the holding company are to develop, own, operate and maintain power stations. The holding company owns an oil-fired power station of 1,200 MW (net) in Balochistan (Hub Plant).

The Group consists of the holding company and following subsidiaries / associates:

**Subsidiaries:**

- Laraib Energy Limited (LEL) - Holding of 74.95%;
- Hub Power Services Limited (HPSL) - Holding of 100%;
- Hub Power Holdings Limited (HPHL) - Holding of 100%;
- Narowal Energy Limited (NEL) - Holding of 100%; and
- Thar Energy Limited (TEL) - Holding of 60%.

**Associates:**

- China Power Hub Generation Company (Private) Limited (CPHGC) - Holding of 47.5%;
- ThalNova Power Thar (Private) Limited (TNPTL) - Holding of 38.3%; and

**Joint Venture:**

- Prime International Oil & Gas Company Limited (Prime).

**Thar Energy Limited (TEL)**

The Private Power and Infrastructure Board (PPIB) declared the achievement of TEL's Financial Close (FC) on January 30, 2020.

Under the Power Purchase Agreement (PPA), the TEL's Required Commercial Operation Date (RCOD) was March 31, 2021. Any delay in achievement of RCOD can result in Liquidated Damages (LDs) amounting to USD 2.68 million for each month of delay. Currently, TEL expects to achieve RCOD in the year 2022. Considering the delay in RCOD, TEL requested Central Power Purchasing Agency (Guarantee) Limited [CPPA(G)] for extension in RCOD in view of the COVID-19 Force Majeure Event (FME) and delay in expected availability of indigenous coal under the Coal Supply Agreement with Sindh Engro Coal Mining Company (SECMC).

CPPA(G) granted extension in the RCOD of TEL till November 23, 2021, subject to payment of undisputed High Voltage Direct Current (HVDC) charges, if charged to CPPA(G) from the COD of HVDC line. Since HVDC charges have not yet been levied to CPPA(G) based on which these will be charged to TEL, a reliable estimate of such charges cannot be ascertained by TEL.

TEL is in the process of signing amendment to PPA after fulfillment of necessary formalities.

**2. BASIS OF PREPARATION**

These condensed interim consolidated financial statements of the holding company for the half year ended December 31, 2021 have been prepared in accordance with the accounting and reporting standards as applicable in Pakistan for interim financial reporting. The accounting and reporting standards as applicable in Pakistan for interim financial reporting comprise of:

- International Accounting Standard (IAS) 34, Interim Financial Reporting, issued by the International Accounting Standards Board (IASB) as notified under the Companies Act, 2017; and
- Provisions of and directives issued under the Companies Act, 2017.

Where the provisions of and directives issued under the Companies Act, 2017 differ with the requirements of IAS 34, the provisions of and directives issued under the Companies Act, 2017 have been followed.

These condensed interim consolidated financial statements do not include all the information and disclosures as required in the annual consolidated financial statements and should be read in conjunction with the holding company's annual consolidated financial statements for the year ended June 30, 2021.



### 3. SIGNIFICANT ACCOUNTING POLICIES

The accounting policies and methods of computation followed for the preparation of these condensed interim consolidated financial statements are same as those applied in preparing the consolidated financial statements for the year ended June 30, 2021.

### 4. ACCOUNTING ESTIMATES, JUDGEMENTS AND FINANCIAL RISK MANAGEMENT

The preparation of condensed interim consolidated financial statements requires management to make judgements, estimates and assumptions that affect the application of accounting policies and the reported amounts. Actual results may differ from these judgements, estimates and assumptions. Judgements and estimates made by the management in the preparation of these condensed interim consolidated financial statements are same as those applied in the Group's annual consolidated financial statements for the year ended June 30, 2021. The Group's financial risk management objectives and policies are consistent with those disclosed in the Group's annual consolidated financial statements for the year ended June 30, 2021.

	Note	3 months ended Dec 2021 (Rs. '000s)	3 months ended Dec 2020 (Rs. '000s)	6 months ended Dec 2021 (Rs. '000s)	6 months ended Dec 2020 (Rs. '000s)
<b>5. TURNOVER</b>					
Capacity Purchase Price (CPP)		8,829,430	8,695,407	17,422,647	17,597,294
Energy Purchase Price (EPP)		10,558,637	618,531	28,195,350	6,312,373
Late Payment Interest (LPI)		1,863,589	1,769,895	3,654,576	3,562,336
Startup Charges (SC)		56,978	2,730	255,045	30,072
Part Load Adjustment Charges (PLAC)		141,724	452	809,659	154,296
		<u>21,450,358</u>	<u>11,087,015</u>	<u>50,337,277</u>	<u>27,656,371</u>
Less: Sales tax on EPP		(1,522,839)	(89,906)	(4,070,035)	(865,180)
		<u>19,927,519</u>	<u>10,997,109</u>	<u>46,267,242</u>	<u>26,791,191</u>
<b>6. OPERATING COSTS</b>					
Fuel cost		9,032,278	443,176	24,481,236	5,197,561
Late Payment Interest to fuel suppliers		555,505	619,521	996,700	1,231,674
Water use charges		44,387	52,447	85,767	92,841
Salaries, benefits and other allowances		138,667	272,231	446,321	628,617
Stores and spares		279,522	202,435	672,711	456,944
Insurance		372,143	337,729	725,989	701,851
Depreciation		1,115,317	916,546	2,275,217	1,876,016
Amortisation		1,897	6,745	4,578	13,491
Repairs, maintenance and other costs		378,427	407,653	771,031	714,337
		<u>11,918,143</u>	<u>3,258,483</u>	<u>30,459,550</u>	<u>10,913,332</u>
<b>7. OTHER OPERATING EXPENSES</b>					
Exchange loss - net		-	21,813	-	21,813
Workers' profit participation fund	7.1	24,389	202,250	47,479	214,904
		<u>24,389</u>	<u>224,063</u>	<u>47,479</u>	<u>236,717</u>



	3 months ended Dec 2021 (Rs. '000s)	3 months ended Dec 2020 (Rs. '000s)	6 months ended Dec 2021 (Rs. '000s)	6 months ended Dec 2020 (Rs. '000s)
<b>7.1 Workers' profit participation fund</b>				
Provision for workers' profit participation fund	284,696	432,037	557,265	677,166
Workers' profit participation fund recoverable from CPPA(G)	(260,307)	(229,787)	(509,786)	(462,262)
	<u>24,389</u>	<u>202,250</u>	<u>47,479</u>	<u>214,904</u>
<b>8. FINANCE COSTS</b>				
Interest / mark-up on long term loans	985,113	891,613	1,947,608	1,790,522
Mark-up on short term borrowings	585,107	736,568	1,136,839	1,571,176
Mark-up on lease liabilities	33,163	40,158	65,499	81,801
Amortisation of transaction costs	36,502	23,566	65,117	56,901
Other finance costs	97,626	134,657	182,185	230,276
	<u>1,737,511</u>	<u>1,826,562</u>	<u>3,397,248</u>	<u>3,730,676</u>
<b>9. SHARE OF PROFIT FROM ASSOCIATES AND JOINT VENTURE - NET</b>				
<b>Associates</b>				
China Power Hub Generation Company (Private) Limited				
- representing 47.5% (Dec 2019: 47.5%) equity shares	(1,503,116)	4,266,455	864,110	7,865,290
- obligation in respect of profit on shares related to GoB	47,466	(134,731)	(27,288)	(248,378)
	<u>(1,455,650)</u>	<u>4,131,724</u>	<u>836,822</u>	<u>7,616,912</u>
ThalNova Power Thar (Private) Limited	(5,710)	(9,057)	(7,118)	(12,074)
	<u>(1,461,360)</u>	<u>4,122,667</u>	<u>829,704</u>	<u>7,604,838</u>
<b>Joint Venture</b>				
Prime International Oil & Gas Company Limited	(549)	-	1,037	-
	<u>(1,461,909)</u>	<u>4,122,667</u>	<u>830,741</u>	<u>7,604,838</u>
			<b>Dec 2021 (Rs. '000s) (Unaudited)</b>	<b>Jun 2021 (Rs. '000s) (Audited)</b>
<b>10. PROPERTY, PLANT AND EQUIPMENT</b>				
Operating property, plant and equipment			39,224,092	40,723,884
Capital work-in-progress				
Holding company			-	676
NEL			-	2,405
LEL			-	7,744
TEL			49,254,509	38,268,822
			<u>49,254,509</u>	<u>38,279,647</u>
			<u>88,478,601</u>	<u>79,003,531</u>





	Note	Dec 2021 (Rs. '000s) (Unaudited)	Jun 2021 (Rs. '000s) (Audited)
<b>11. LONG TERM INVESTMENTS</b>			
<b>Investment in associates - unquoted</b>			
China Power Hub Generation Company (Private) Limited (CPHGC)	11.1	63,120,311	62,257,314
ThalNova Power Thar (Private) Limited (TNPTL)	11.2	4,883,496	4,946,648
		<u>68,003,807</u>	<u>67,203,962</u>
<b>Investment in joint venture (under equity method) - unquoted</b>			
- Prime International Oil and Gas Company Limited	11.3	268,544	267,507
<b>Others - unquoted</b>			
Equity investment at fair value through other comprehensive income			
- Sindh Engro Coal Mining Company Limited (SECMC)		2,892,638	2,537,684
		<u>71,164,989</u>	<u>70,009,153</u>
<b>11.1 China Power Hub Generation Company (Private) Limited (CPHGC)</b>			
Opening investment		62,257,314	46,221,106
Share of profit from associate		864,110	16,036,145
Share of other comprehensive (loss) / income from associate		(1,113)	63
		<u>63,120,311</u>	<u>62,257,314</u>

On July 14, 2021, the CPHGC's power plants tripped. Based on the initial assessments of CPHGC, this happened due to unusual weather conditions, which caused damages to the CPHGC's equipment including transformer of unit one of the power plant, which was destroyed beyond repair and its recoverable amount has been determined to be Rs. Nil. Accordingly, CPHGC has recorded an impairment loss equal to its net book value of Rs. 1,989.69 million. CPHGC is in process of ascertaining the amount of insurance claim. Subsequent to the period end, the new transformer was successfully installed and synchronized with the National Grid on January 6, 2022.

	Dec 2021 (Rs. '000s) (Unaudited)	Jun 2021 (Rs. '000s) (Audited)
<b>11.2 ThalNova Power Thar (Private) Limited (TNPTL)</b>		
Opening investment	4,946,648	5,261,388
Investment during the period / year	81,566	-
Share of loss from associate	(7,118)	(15,927)
Unrealized profit on management services	(137,600)	(298,453)
Group's share in share issue cost	-	(360)
	<u>4,883,496</u>	<u>4,946,648</u>

The Private Power and Infrastructure Board (PPIB) declared the achievement of the TNPTL's Financial Close (FC) on September 30, 2020.

Under the Power Purchase Agreement (PPA), TNPTL's Required Commercial Operations Date (RCOD) was March 31, 2021. Any delay in achievement of RCOD, can result in Liquidated Damages (LDs) amounting to USD 2.68 million for each month of delay. TNPTL expects to achieve RCOD in the year 2022. Considering the delay in RCOD, TNPTL requested Central Power Purchasing Agency (Guarantee) Limited [CPPA(G)] for extension in RCOD in view of the COVID-19 Force Majeure Event (FME) and delay in expected availability of indigenous coal under the Coal Supply Agreement with Sindh Engro Coal Mining Company Limited (SECMC).

CPPA(G) granted extension in the RCOD of TNPTL till July 01, 2022, subject to payment of undisputed High Voltage Direct Current (HVDC) charges, if charged to CPPA(G) from the COD of HVDC line. Since HVDC charges have not yet been levied to CPPA(G) based on which these will be charged to TNPTL, a reliable estimate of such charges cannot be ascertained by TNPTL.

TNPTL is in the process of signing amendment to PPA after fulfillment of necessary formalities.





	Note	Dec 2021 (Rs. '000s) (Unaudited)	Jun 2021 (Rs. '000s) (Audited)
<b>11.3 Prime International Oil and Gas Company Limited (Prime)</b>			
Opening investment		267,507	-
Investment during the period / year		-	280,739
Share of profit / (loss) from joint venture		1,037	(13,232)
		<u>268,544</u>	<u>267,507</u>

	Note	Dec 2021 (Rs. '000s) (Unaudited)	Jun 2021 (Rs. '000s) (Audited)
<b>12. TRADE DEBTS - secured</b>			
Considered good - Secured			
Capacity Purchase Price (CPP)		24,403,273	58,023,203
Energy Purchase Price (EPP)		31,216,190	12,239,963
Late Payment Interest (LPI)	12.1	27,474,789	31,179,984
Startup Charges (SC)		273,782	50,110
Part Load Adjustment Charges (PLAC)		823,920	231,657
Pass through items (WPPF and taxes)		304,706	262,150
	12.2	<u>84,496,660</u>	<u>101,987,067</u>

12.1 This includes Rs. 1,923 million (June 2021: Rs. 6,221 million) related to LPI which is not yet billed by the Group.

12.2 This includes an amount of Rs. 65,784 million (June 2021: Rs. 78,093 million) from CPPA(G) and Rs. 5,056 million (June 2021: Rs. 4,928 million) from NTDC which are overdue but not impaired because the trade debts are secured by a guarantee from the Government of Pakistan (GOP) under the Implementation Agreements (IA).

The delay in payments from CPPA(G) carries mark-up at SBP Reverse Repo rate plus 2% per annum / three month KIBOR plus 4.5% per annum, compounded semi-annually and the delay in payment from NTDC carry mark-up at a rate of six month KIBOR plus 2% per annum compounded semi-annually for all overdue amounts except Late Payment Interest invoices.

	Note	Dec 2021 (Rs. '000s) (Unaudited)	Jun 2021 (Rs. '000s) (Audited)
<b>13. PREPAYMENTS AND OTHER RECEIVABLES</b>			
Prepayments		844,825	51,936
Other receivables			
Interest accrued		9,751	9,964
Income tax - refundable		308,257	352,174
Income tax - Contractor tax refundable		372,469	372,469
Sales tax		9,540,651	8,336,792
Advance tax		13,533	9,928
Staff gratuity		53,578	23,302
Staff retirement benefit - pension fund		1,106	762
Receivable from CPHGC		22,049	21,068
Receivable from TNPTL		41,142	31,690
Receivable from TNPTL against services agreement		1,257,307	63,386
Workers' profit participation fund recoverable from CPPA(G)	7.1	4,059,171	3,549,385
Miscellaneous		21,448	22,802
		<u>15,700,462</u>	<u>12,793,722</u>
		<u>16,545,287</u>	<u>12,845,658</u>

#### 14. SHORT TERM INVESTMENT - AT FAIR VALUE

This represents Pakistan Investment Bonds (PIBs) received against trade debts



## 15. TRADE AND OTHER PAYABLES

This includes Rs. 30,114 million (June 2021: Rs. 34,496 million) payable to Pakistan State Oil Company Limited (PSO), out of which overdue amount is Rs. 28,479 million (June 2021: Rs. 26,682 million).

The delay in payments to PSO carries mark-up at the SBP discount rate plus 2% per annum compounded semi-annually except Late Payment Interest invoices.

## 16. COMMITMENTS AND CONTINGENCIES

There is no material change in the status of commitments and contingencies as disclosed in the annual consolidated financial statements of the Group for the year ended June 30, 2021, except as follows:

### 16.1 In connection with the operations of holding company:

16.1.1 Commitments in respect of capital and revenue expenditures amounted to Rs. 359 million (June 2021: Rs. 153 million).

### 16.2 In connection with the operations of NEL:

16.2.1 In December 2021, the FBR issued a demand of Rs. 506 million relating to the period July 2019 to June 2020. FBR has apportioned input tax as well as has disallowed input tax on certain services including O&M service on the ground that NEL has claimed full amount of input tax on goods and services which is not in accordance with the law. NEL is in process of filing appeal with the Commissioner Appeal (CIR-A). NEL's maximum exposure as at December 31, 2021 including the principal amount, penalty and default surcharge is approximately Rs. 506 million.

The management and their tax advisors are of the opinion that the position of NEL is sound on technical basis and eventual outcome ought to be in favour of the NEL. Pending the resolution of the matters stated above, no provision has been made in these condensed interim consolidated financial statements.

### 16.3 In connection with the operations of LEL:

16.3.1 In the matter of change in O&M contractor, the NEPRA in its ruling made vide its letter dated August 12, 2021, directed CPPA(G) to renegotiate the O&M cost so that the future impact of any savings is redressed and accordingly submit the amended PPA for approval of the Authority.

Meanwhile, the CPPA(G), while forwarding LEL's application for quarterly indexation for the quarters July to September and October to December 2021, asked NEPRA to withhold the O&M indexation. Acting on CPPA(G)'s request, NEPRA in its determination for the quarter July to September 2021 excluded the O&M indexation against which LEL filed a Motion of Leave for Review with NEPRA which is pending determination.

Subsequently, LEL filed a writ petition in Islamabad High Court seeking restraining orders against CPPA(G)'s unlawful action of amending LEL's quarterly indexation applications by excluding the indexation of the O&M components which is pending adjudication. The management of LEL, based on the opinion of LEL's legal counsel, is of the view that the ultimate disposal of this matter will not have any material impact on LEL.

The revenue for the period has been recognized in accordance with the indexation mechanism approved in the COD tariff by the NEPRA. Had the revenue been recognized without indexation of the O&M components, the total revenue for the period would have been lower by Rs. 169 million.



## 17. SEGMENT INFORMATION

### 17.1 SEGMENT ANALYSIS

The management has determined the operating segments based on the information that is presented to the Board of Directors of the holding company for allocation of resources and assessment of performance. The Group has three reportable segments, power generation business, which includes the Hub plant, Narowal plant and Laraib plant, operations & maintenance business and investments in CPHGC, TEL, TNPTL, SECMC and Prime.

The unallocated items of profit and loss and assets and liabilities include items which cannot be allocated to a specific segment on a reasonable basis.

	3 months ended Dec 2021							Total
	Power Generation			Operations and Maintenance	Investments	Unallocated	Eliminations	
	Hub plant	Narowal plant	Laraib plant					
	(Rs. '000s)							
Turnover	13,415,054	4,930,519	1,581,757	317,045	-	-	(316,856)	19,927,519
Operating costs	(7,680,376)	(3,773,609)	(547,028)	(97,173)	-	-	180,043	(11,918,143)
<b>GROSS PROFIT</b>	<b>5,734,678</b>	<b>1,156,910</b>	<b>1,034,729</b>	<b>219,872</b>	<b>-</b>	<b>-</b>	<b>(136,813)</b>	<b>8,009,376</b>
General and administration expenses	(145,182)	(19,352)	(40,891)	(16,955)	(41,671)	-	30,971	(233,080)
Other income	283,371	306	40,149	5,417	64,759	248,209	(377,810)	264,401
Other operating expenses	(11,979)	-	-	-	-	(12,410)	-	(24,389)
<b>PROFIT FROM OPERATIONS</b>	<b>5,860,888</b>	<b>1,137,864</b>	<b>1,033,987</b>	<b>208,334</b>	<b>23,088</b>	<b>235,799</b>	<b>(483,652)</b>	<b>8,016,308</b>
Finance costs	(275,209)	(195,938)	(136,439)	(284)	(1,292,025)	-	162,384	(1,737,511)
Share of profit from associates - net	-	-	-	-	(1,461,909)	-	-	(1,461,909)
<b>PROFIT BEFORE TAXATION</b>	<b>5,585,679</b>	<b>941,926</b>	<b>897,548</b>	<b>208,050</b>	<b>(2,730,846)</b>	<b>235,799</b>	<b>(321,268)</b>	<b>4,816,888</b>
Taxation	(60,774)	(81)	(4,021)	(59,108)	354,951	(27,392)	-	203,575
<b>PROFIT FOR THE YEAR</b>	<b>5,524,905</b>	<b>941,845</b>	<b>893,527</b>	<b>148,942</b>	<b>(2,375,895)</b>	<b>208,407</b>	<b>(321,268)</b>	<b>5,020,463</b>

	3 months ended Dec 2020							Total
	Power Generation			Operations and Maintenance	Investments	Unallocated	Eliminations	
	Hub plant	Narowal plant	Laraib plant					
	(Rs. '000s)							
Turnover	6,814,298	2,565,977	1,616,835	140,118	-	-	(140,119)	10,997,109
Operating costs	(1,995,177)	(953,711)	(348,867)	(78,063)	-	-	117,335	(3,258,483)
<b>GROSS PROFIT</b>	<b>4,819,121</b>	<b>1,612,266</b>	<b>1,267,968</b>	<b>62,055</b>	<b>-</b>	<b>-</b>	<b>(22,784)</b>	<b>7,738,626</b>
General and administration expenses	(206,616)	(23,760)	(40,960)	(20,104)	(75,654)	-	929	(366,165)
Other income	16,960	7,677	9,376	12,140	44,765	4,044,986	(4,035,107)	100,797
Other operating expenses	-	(5)	-	-	(21,808)	(202,250)	-	(224,063)
<b>PROFIT FROM OPERATIONS</b>	<b>4,629,465</b>	<b>1,596,178</b>	<b>1,236,384</b>	<b>54,091</b>	<b>(52,697)</b>	<b>3,842,736</b>	<b>(4,056,962)</b>	<b>7,249,195</b>
Finance costs	(420,640)	(247,902)	(184,740)	(468)	(1,106,642)	-	133,830	(1,826,562)
Share of profit from associates - net	-	-	-	-	4,122,667	-	-	4,122,667
<b>PROFIT BEFORE TAXATION</b>	<b>4,208,825</b>	<b>1,348,276</b>	<b>1,051,644</b>	<b>53,623</b>	<b>2,963,328</b>	<b>3,842,736</b>	<b>(3,923,132)</b>	<b>9,545,300</b>
Taxation	-	(153)	(2,898)	(12,440)	(1,042,726)	(39,962)	-	(1,098,179)
<b>PROFIT FOR THE YEAR</b>	<b>4,208,825</b>	<b>1,348,123</b>	<b>1,048,746</b>	<b>41,183</b>	<b>1,920,602</b>	<b>3,802,774</b>	<b>(3,923,132)</b>	<b>8,447,121</b>



**HUBCO**

	6 months ended Dec 2021							Total
	Power Generation			Operations and Maintenance	Investments	Unallocated	Eliminations	
	Hub plant	Narawal plant	Laraib plant					
(Rs. '000s)								
Turnover	31,470,143	11,407,784	3,389,315	437,676	-	-	(437,676)	46,267,242
Operating costs	(20,188,545)	(9,171,334)	(1,139,221)	(186,946)	-	-	226,496	(30,459,550)
<b>GROSS PROFIT</b>	<b>11,281,598</b>	<b>2,236,450</b>	<b>2,250,094</b>	<b>250,730</b>	<b>-</b>	<b>-</b>	<b>(211,180)</b>	<b>15,807,692</b>
General and administration expenses	(283,845)	(34,715)	(56,136)	(32,756)	(80,634)	-	30,971	(457,115)
Other income	283,513	1,982	78,057	22,335	121,246	710,005	(735,895)	481,243
Other operating expenses	(11,979)	-	-	-	-	(35,500)	-	(47,479)
<b>PROFIT FROM OPERATIONS</b>	<b>11,269,287</b>	<b>2,203,717</b>	<b>2,272,015</b>	<b>240,309</b>	<b>40,612</b>	<b>674,505</b>	<b>(916,104)</b>	<b>15,784,341</b>
Finance costs	(585,152)	(374,237)	(263,219)	(1,044)	(2,481,970)	-	308,374	(3,397,248)
Share of profit from associates - net	-	-	-	-	830,741	-	-	830,741
<b>PROFIT BEFORE TAXATION</b>	<b>10,684,135</b>	<b>1,829,480</b>	<b>2,008,796</b>	<b>239,265</b>	<b>(1,610,617)</b>	<b>674,505</b>	<b>(607,730)</b>	<b>13,217,834</b>
Taxation	(60,774)	(565)	(4,921)	(67,795)	(226,393)	(141,417)	-	(501,865)
<b>PROFIT FOR THE YEAR</b>	<b>10,623,361</b>	<b>1,828,915</b>	<b>2,003,875</b>	<b>171,470</b>	<b>(1,837,010)</b>	<b>533,088</b>	<b>(607,730)</b>	<b>12,715,969</b>

	6 months ended Dec 2020							Total
	Power Generation			Operations and Maintenance	Investments	Unallocated	Eliminations	
	Hub plant	Narawal plant	Laraib plant					
(Rs. '000s)								
Turnover	15,621,936	7,759,798	3,409,662	264,828	-	-	(265,033)	26,791,191
Operating costs	(5,975,954)	(4,270,965)	(730,337)	(188,422)	-	-	232,346	(10,913,332)
<b>GROSS PROFIT</b>	<b>9,645,982</b>	<b>3,488,833</b>	<b>2,679,325</b>	<b>96,406</b>	<b>-</b>	<b>-</b>	<b>(32,687)</b>	<b>15,877,859</b>
General and administration expenses	(442,525)	(46,158)	(73,933)	(44,106)	(146,433)	-	929	(752,226)
Other income	22,193	8,884	14,992	17,497	86,607	4,298,075	(4,290,042)	158,206
Other operating expenses	-	(5)	-	-	(21,808)	(214,904)	-	(236,717)
<b>PROFIT FROM OPERATIONS</b>	<b>9,225,650</b>	<b>3,451,554</b>	<b>2,620,384</b>	<b>69,797</b>	<b>(81,634)</b>	<b>4,083,171</b>	<b>(4,321,800)</b>	<b>15,047,122</b>
Finance costs	(943,862)	(516,007)	(358,231)	(1,188)	(2,177,080)	(5,413)	271,105	(3,730,676)
Share of profit from associates - net	-	-	-	-	7,604,838	-	-	7,604,838
<b>PROFIT BEFORE TAXATION</b>	<b>8,281,788</b>	<b>2,935,547</b>	<b>2,262,153</b>	<b>68,609</b>	<b>5,346,124</b>	<b>4,077,758</b>	<b>(4,050,695)</b>	<b>18,921,284</b>
Taxation	-	(503)	(4,341)	(23,414)	(1,921,173)	(83,430)	-	(2,032,861)
<b>PROFIT FOR THE YEAR</b>	<b>8,281,788</b>	<b>2,935,044</b>	<b>2,257,812</b>	<b>45,195</b>	<b>3,424,951</b>	<b>3,994,328</b>	<b>(4,050,695)</b>	<b>16,888,423</b>

**17.2 SEGMENT ASSETS & LIABILITIES**

	As at Dec 31, 2021							Total
	Power Generation			Operations and Maintenance	Investments	Unallocated	Eliminations	
	Hub plant	Narawal plant	Laraib plant					
(Rs. '000s)								
<b>Assets</b>	<b>94,747,966</b>	<b>42,120,459</b>	<b>27,055,430</b>	<b>413,866</b>	<b>129,088,954</b>	<b>57,023,267</b>	<b>(58,595,046)</b>	<b>291,854,896</b>
<b>Liabilities</b>	<b>54,277,210</b>	<b>11,462,050</b>	<b>8,546,388</b>	<b>240,411</b>	<b>101,077,261</b>	<b>1,757,836</b>	<b>(1,559,751)</b>	<b>175,801,405</b>

	As at June 30, 2021							Total
	Power Generation			Operations and Maintenance	Investments	Unallocated	Eliminations	
	Hub plant	Narawal plant	Laraib plant					
(Rs. '000s)								
<b>Assets</b>	<b>102,558,582</b>	<b>40,528,932</b>	<b>26,090,757</b>	<b>593,482</b>	<b>115,062,214</b>	<b>54,911,022</b>	<b>(61,497,021)</b>	<b>278,247,968</b>
<b>Liabilities</b>	<b>69,750,478</b>	<b>11,699,438</b>	<b>9,585,590</b>	<b>391,497</b>	<b>81,676,989</b>	<b>599,245</b>	<b>(5,121,438)</b>	<b>168,581,799</b>



## 18. RELATED PARTY TRANSACTIONS AND BALANCES

Related parties comprise of associates, joint venture, retirement benefit funds and key management personnel. Significant transactions and balances with related parties during the period, other than those which have been disclosed elsewhere in these condensed interim consolidated financial statements, are as follows:

	Note	6 months ended Dec 2021 (Rs. '000s)	6 months ended Dec 2020 (Rs. '000s)
<b>18.1 Details of Transactions</b>			
<b>Associates</b>			
Services rendered to CPHGC		44,788	22,732
Reimbursable expenses incurred on behalf of TNPTL		221,375	102,785
Receipt against reimbursement of expenses from TNPTL		-	-
Services rendered to TNPTL		1,698,157	94,405
<b>Other related parties</b>			
Remuneration to key management personnel			
Salaries, benefits and other allowances		117,173	177,557
Retirement benefits		3,495	5,196
	18.1.1	120,668	182,753
Directors' fee	18.1.2	4,675	4,925
Proceeds from disposals of assets	18.1.4	725	-
Contribution to staff retirement benefit plans		80,669	41,094
Dividend paid to NCI - Coate & Co. Private Limited		215,297	131,412

18.1.1 Transactions with key management personnel are carried out under the terms of their employment. Key management personnel are also provided with the use of company maintained automobiles and certain other benefits.

18.1.2 This represents fee paid to Board of Directors for attending meetings.

18.1.3 The transactions with related parties are made under mutually agreed terms and conditions.

18.1.4 This represents proceeds from disposal of assets having written down value of Rs. 0.866 million to key management personnel.

	Dec 2021 (Rs. '000s) (Unaudited)	Jun 2021 (Rs. '000s) (Audited)
<b>18.2 Details of Balances</b>		
<b>Associate</b>		
<b>ThalNova Power Thar (Private) Limited</b>		
Unearned income	350,582	-
<b>Other related parties</b>		
Payable to staff retirement benefit plans	9,352	9,172



6 months ended 6 months ended  
Dec 2021 Dec 2020  
(Rs. '000s) (Rs. '000s)

**19. CASH AND CASH EQUIVALENTS**

Cash and bank balances	7,957,199	8,379,102
Short term borrowings	(31,042,885)	(35,228,440)
	(23,085,686)	(26,849,338)

**20. FINANCIAL RISK MANAGEMENT**

**Financial risk factors**

The Group's activities expose it to variety of financial risks namely market risk (including price risk, currency risk, fair value interest rate risk and cash flow interest rate risk), credit risk and liquidity risk.

There have been no changes in the financial risk management policies of the Group during the period, consequently these condensed interim consolidated financial statements do not include all the financial risk management information and disclosures required in the annual consolidated financial statements.

**Fair value estimation**

The carrying value of all financial assets and liabilities reflected in these condensed interim consolidated financial statements approximate their fair values.

**Fair value hierarchy**

The table below analyses financial instruments carried at fair value by valuation method. The different levels have been defined as follows:

- Level 1 - Quoted prices (unadjusted) in active markets for identical assets or liabilities;
- Level 2 - Inputs other than quoted prices included within level 1 that are observable for the asset or liability, either directly (i.e. as prices) or indirectly (i.e. derived from prices); and
- Level 3 - Inputs from the asset or liability that are not based on observable market data.

	Level 1	Level 2 (Rs. '000s)	Level 3	Total
<b>December 2021</b>				
<b>Assets</b>				
<b>(Investment in SECMC)</b>				
- At fair value through other comprehensive income	-	-	2,892,638	2,892,638
	-	-	2,892,638	2,892,638
<b>Investment in PIBs</b>				
- At fair value through profit or loss	-	11,250,265	-	11,250,265
	-	11,250,265	-	11,250,265
<b>June 2021</b>				
<b>Assets</b>				
<b>Assets (Investment in SECMC)</b>				
- At fair value through other comprehensive income	-	-	2,537,684	2,537,684
	-	-	2,537,684	2,537,684



## 21. PLANT CAPACITY AND PRODUCTION

	3 months ended Dec 2021	3 months ended Dec 2020	6 months ended Dec 2021	6 months ended Dec 2020
<b><u>HUB PLANT</u></b>				
Theoretical Maximum Output	2,650 GWh	2,650 GWh	5,299 GWh	5,299 GWh
Output produced	240 GWh	0 GWh	766 GWh	105 GWh
Load Factor	9.06%	0%	14.46%	1.98%

Practical maximum output for the power plant taking into account all the scheduled outages is 4,853 GWh (Dec 2020: 4,939 GWh). Output produced by the plant is dependent on the load demanded by CPPA(G) and the plant availability.

### **NAROWAL PLANT**

	3 months ended Dec 2021	3 months ended Dec 2020	6 months ended Dec 2021	6 months ended Dec 2020
Theoretical Maximum Output	472 GWh	472 GWh	944 GWh	944 GWh
Output produced	152 GWh	33 GWh	420 GWh	258 GWh
Load Factor	32%	7%	44%	27%

Practical maximum output for the power plant, taking into account all the scheduled outages is 894 GWh (Dec 2020: 917 GWh). Output produced by the plant is dependent on the load demanded by CPPA(G) and the plant availability.

	3 months ended Dec 2021	3 months ended Dec 2020	6 months ended Dec 2021	6 months ended Dec 2020
<b><u>LARAIB PLANT</u></b>				
Theoretical Maximum Output	185 GWh	185 GWh	371 GWh	371 GWh
Total Output	108 GWh	127 GWh	208 GWh	225 GWh
Load Factor	58%	69%	56%	61%

Output produced by the plant is dependent on available hydrology and the plant availability.

## 22. SUBSEQUENT EVENT

The Board of Directors of the holding company declared an interim dividend for the fiscal year ending June 30, 2022 of Rs. 6.50 per share, amounting to Rs. 8,431.504 million, at their meeting held on January 18, 2022. These condensed interim consolidated financial statements do not reflect this dividend payable which will be accounted for in the period in which it is approved.

## 23. DATE OF AUTHORISATION

These condensed interim consolidated financial statements were authorised for issue on February 15, 2022 in accordance with the resolution of the Board of Directors.

## 24. GENERAL

Figures have been rounded off to the nearest thousand Pakistan Rupees, unless otherwise stated.

M. Habibullah Khan  
Chairman

Kamran Kamal  
Chief Executive

Abdul Nasir  
Chief Financial Officer

## ڈائریکٹرز کا جائزہ

### ڈائریکٹرز کی رپورٹ بسلسلہ انضمام شدہ اور غیر انضمام شدہ مالی گوشوارے برائے

ششماہی تختہ 31 دسمبر، 2021ء

بورڈ آف ڈائریکٹرز مسرت کے ساتھ، 31 دسمبر، 2021ء کو ختم ہونے والی ششماہی کے لیے، کمپنی کی مالی اور آپریشنل کارکردگی کا مختصر جائزہ پیش کرتا ہے۔

اہم مالی جھلکیاں:

زیر جائزہ عرصے میں انضمام شدہ خالص منافع 12,212 ملین روپے رہا جس کے نتیجے میں فی حصہ آمدنی 9.41 روپے ہو گئی جبکہ گزشتہ برس، اسی عرصے کے دوران، خالص منافع 16,342 ملین روپے تھا اور فی حصہ آمدنی 12.60 روپے تھی۔ منافع میں کمی کی بنیادی وجہ ٹرانسپورٹ اور سفر خرچے کو بچانے والے نقصان کے باعث چائنا پاور جب جزیشن کمپنی لمیٹڈ (CPHGC) کے منافع میں سے حاصل ہونے والے حصہ میں کمی ہے جسے جزوی طور پر مالی اور انتظامی اخراجات میں کمی کے ذریعے پورا کیا گیا۔

اسی زیر جائزہ عرصے کے دوران غیر انضمام شدہ خالص منافع 9,066 ملین روپے تھا جس کے نتیجے میں فی حصہ آمدنی 6.99 روپے ہو گئی جبکہ گزشتہ برس، اسی عرصے کے دوران، خالص منافع 10,309 ملین روپے تھا اور فی حصہ آمدنی 7.95 روپے تھی۔ غیر انضمام شدہ خالص منافع میں کمی کی بنیادی وجہ ذیلی کمپنیوں سے حاصل ہونے والے منافع منقسم میں کمی ہے اور اس نقصان کو جزوی طور پر انتظامی خدمات سے ہونے والی آمدنی میں اضافے اور مالی و انتظامی اخراجات میں کمی کے ذریعے پورا کیا گیا۔

حکومت کے ساتھ نظر ثانی شدہ معاہدوں کے تحت جبکہ 40 فیصد قابل وصول واجبات کی پہلی قسط جون، 2021ء میں وصول ہوئی اور یہ ایک تہائی (1/3<sup>rd</sup>) نقد اور دو تہائی (2/3<sup>rd</sup>) پاکستان انویسٹمنٹ بانڈز (PIBs) اور سرکاری اجارہ سکوک (GIS) کے مالی انسٹرومنٹس کی صورت میں تھی۔ بقیہ 60 فیصد کی دوسری قسط بھی، پہلی قسط کے طریقہ کار کے مطابق، نومبر، 2021ء میں، وصول ہوئی۔ ادائیگی کے اسی طریقہ کار اور پاور پراجیکٹ ایجنسی (پی پی اے) کے ساتھ ترمیمی معاہدے کے تحت، نارووال انرجی لمیٹڈ کے لیے بھی پہلی قسط (40%) زیر جائزہ عرصہ ختم ہونے کے بعد وصول ہوئی۔

اہم آپریشنل جھلکیاں:

زیر جائزہ عرصے کی اہم آپریشنل جھلکیاں درج ذیل ہیں:

ششماہی	تیلکنی عوامل	حب	نارووال	لاریب	CPHGC
2020-21	خالص الیکٹریکل آؤٹ پٹ (GWh)	105	228	226	4,028
	لوڈ فیکٹر (%)	2	24	61	68
2021-22	خالص الیکٹریکل آؤٹ پٹ (GWh)	766	420	208	2,488
	لوڈ فیکٹر (%)	14	44	56	42



چائنا پاور حب جزییشن کمپنی لمیٹڈ (CPHGC) کی پیداوار میں کمی کی بنیادی وجہ ٹرانسفا رمر میں خرابی کے باعث یونٹ-1 کی عدم دستیابی اور شیڈول کے مطابق یونٹ-2 کی بندش تھی اور یہ دونوں واقعات جولائی 2021ء میں رونما ہوئے۔ یونٹ-1 سے خدمات کی دوبارہ فراہمی مورخہ 6 جنوری، 2022ء سے شروع ہوئی۔ دوسری جانب حب اور نارووال پلانٹس کی پیداوار زیادہ رہی جو بالترتیب 14 فیصد اور 44 فیصد تھی جو گزشتہ برس، اسی عرصے میں بالترتیب 2 فیصد اور 24 فیصد تھی۔ لاریب پلانٹ کی پیداوار میں کمی کی بنیادی وجہ اس عرصہ میں دستیاب پانی میں کمی (ہائیڈرولوجی) تھی۔

## ترقیاتی پروجیکٹس:

تھر بلاک II میں قائم، بھورے کوئلے (Lignite) سے 330MW بجلی پیدا کرنے والے تھرانز جی لمیٹڈ (TEL) کے پروجیکٹ کی تعمیر کا 86 فیصد کام مکمل ہو چکا ہے اور توقع ہے کہ جولائی، 2022ء تک تجارتی بنیادوں پر پیداوار (COD) کا ہدف حاصل کر لے گا۔ حال ہی میں پروجیکٹ نے اپنے مرکزی اور ذیلی بواکرز کا ہائیڈرو ٹیسٹ پہلی ہی کوشش میں کامیابی سے مکمل کر لیا اور TEL-500KV کی ٹرانسمیشن لائن پر بیک فیڈ انرجا زیشن شروع کرنے کے ساتھ 13 ملین سیف مین ہاور کا سنگ میل بھی عبور کیا ہے۔

تھر بلاک II میں قائم، بھورے کوئلے (Lignite) سے 330MW بجلی پیدا کرنے والے، تھل نووا پاور تھر (پرائیویٹ) لمیٹڈ کے پروجیکٹ کی تعمیر کا 65 فیصد کام مکمل ہو چکا ہے اور توقع ہے کہ یہ پروجیکٹ سنہ 2022ء کے دوسرے نصف میں تجارتی بنیادوں پر پیداوار (COD) کے اہداف حاصل کر لے گا۔ اس پروجیکٹ نے، اکتوبر، 2021ء میں اسٹیم ڈرم چڑھانے کا سنگ میل کامیابی سے عبور کر لیا ہے۔

حب پاور ہولڈنگز لمیٹڈ (HPHL) اور چائنا پاور انٹرنیشنل مینٹی نینس انجینئرنگ کمپنی لمیٹڈ (CPIME) نے چائنا پاور حب آپریٹنگ کمپنی (پرائیویٹ) لمیٹڈ کے نام سے ایک جوائنٹ وینچر قائم کیا ہے جس میں حب پاور ہولڈنگز لمیٹڈ کے 49 فیصد اور چائنا پاور حب آپریٹنگ کمپنی کے 51 فیصد حصص ہیں۔ CPHO چائنا پاور حب جزییشن کمپنی (CPHGC) کے 660MW کی گنجائش والے دو پلانٹس کو آپریٹنگ اور مینٹی نینس (O&M) کی خدمات فراہم کرے گی۔ آپریٹنگ اینڈ مینٹی نینس کے لیے اس معاہدے کا عرصہ 6 سال ہوگا اور اس کا آغاز یکم فروری، 2022ء سے ہوگا۔ چائنا پاور انٹرنیشنل مینٹی نینس انجینئرنگ کمپنی لمیٹڈ اور حب پاور ہولڈنگز لمیٹڈ (HPHL) کا یہ جوائنٹ وینچر پاکستان میں کوئلے سے چلنے والے انتہائی اہم پاور پلانٹ آپریٹنگ اور مینٹی نینس کی خدمات فراہم کرے گا جس سے پاور انڈسٹری میں عمومی طور پر اور CPHGC کی قدر میں خصوصی طور پر بہت اضافہ ہوگا۔

پرائم انٹرنیشنل آئل اینڈ گیس کمپنی لمیٹڈ (HPHL) کے 50 فیصد اور ایمپلائی بائے آؤٹ گروپ پانز شپ 50 فیصد) کی جانب سے ENI کے پاکستان میں کاروبار کے حصول کے معاملات عہدگی سے جاری ہیں اور جس کے لیے ڈائریکٹر جنرل پٹرولیم کنسیشنز (DGPC) کی منظوری کا انتظار ہے۔ اسی کے ساتھ ٹیکس کے معاملات بھی فیڈرل بورڈ آف ریونیو (FBR) کے پاس پروسیسنگ میں ہیں اور توقع ہے کہ یہ ٹرانزیکشن سنہ 2022ء کی پہلی سہ ماہی میں مکمل ہو جائے گی۔

سائٹ کے علاقے میں گندے پانی کی ری سائیکلنگ کے پروجیکٹ کے بارے میں جو حکومت سندھ، کراچی وائٹ اینڈ سیوریج بورڈ اور سائٹ انڈسٹریل ایریا کے درمیان ایک پبلک-پرائیویٹ پروجیکٹ ہے، حکومت نے کمپنی کی جانب پیش کی گئی غیر مطلوب تجویز (Unsolicited Proposal; UPS) کو پبلک-پرائیویٹ پارٹنرشپ (PPP) کے طور پر قبول کر لیا ہے اور حکومت سندھ (GoS)، گندے پانی کی ری سائیکلنگ پروجیکٹ کے سلسلے میں بہترین بولی سے موازنے کی غرض سے انکار کا پہلا حق (first right of refusal) دے دیا ہے۔ توقع ہے کہ ضروری اندرونی منظوریوں کے بعد حکومت سندھ، آئندہ آنے والے دنوں میں ریکونسٹ فار کوٹیشن (RFQ) جاری کر دے گی۔

کمپنی اپنے حصص یافتگان، ملازمین، کاروباری پارٹنرز اور دیگر تمام فریقین کی شکرگزار ہے کہ انہوں نے کمپنی پر اعتماد کیا اور کمپنی کو ترقی اور خوشحالی کے سفر میں اپنی اعانت فراہم کی۔

حسب الحکم بورڈ

ایم حبیب اللہ خان  
چیئر مین

کامران کمال  
چیف ایگزیکٹو آفیسر